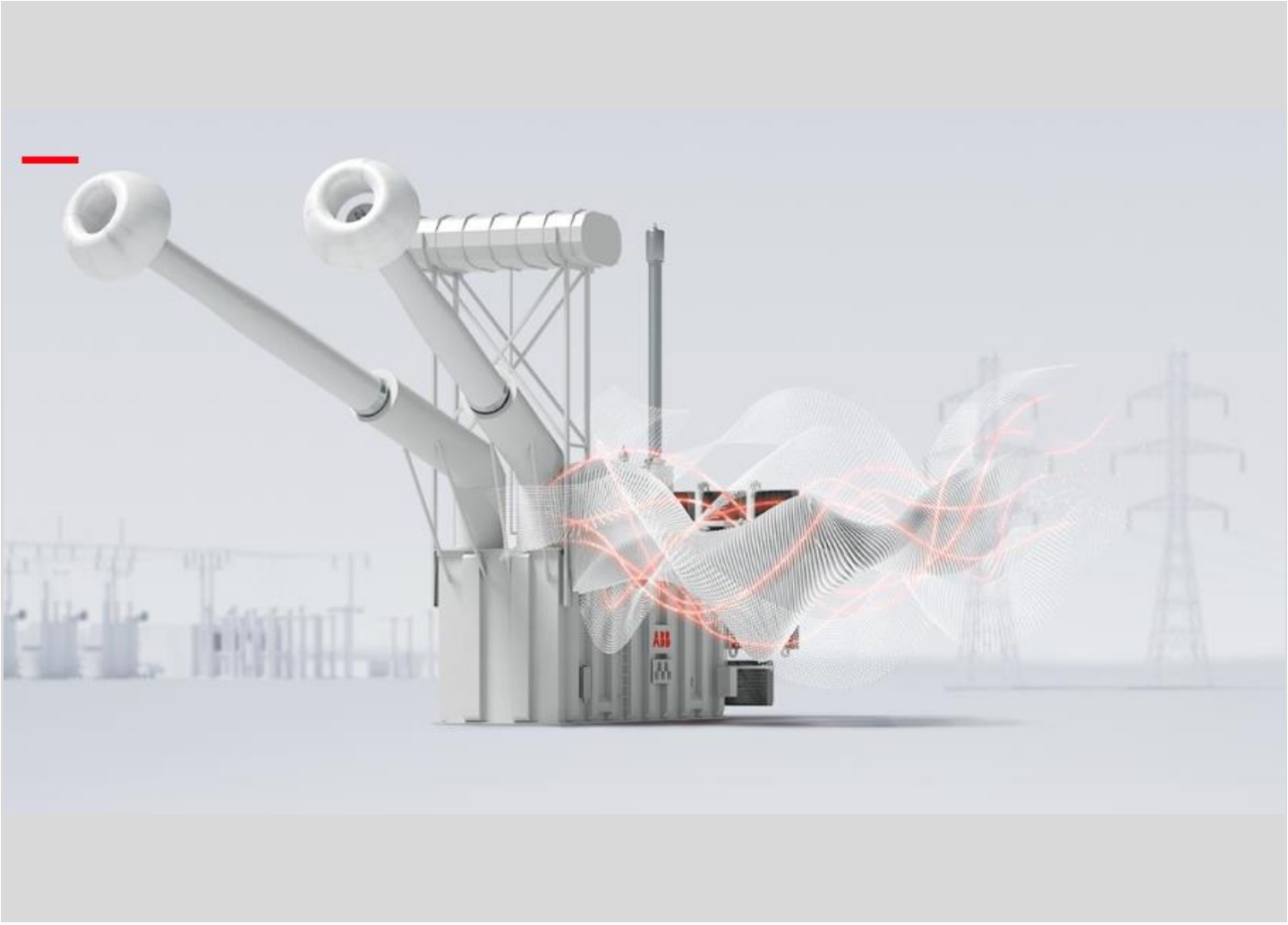

AC500 PLC

IEC 61850 Library

V3 Example Project Description

AC500 PLC

IEC 61850 Library

V3 Example Project Description

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TRADEMARKS

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TABLE OF CONTENTS

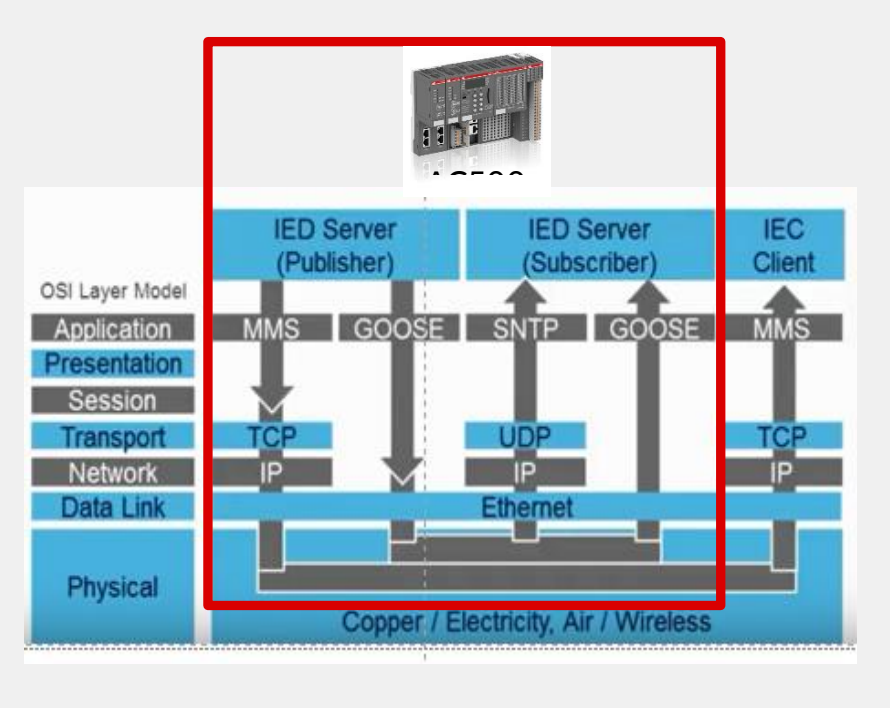
1. INTRODUCTION

1.1 Scope of the document

This document describes the example for IEC 61850 Server 4.0.4 which comes with Automation Builder 2.2.0.

This package allows the AC500 to act as an IED with IEC 61850 Server, Edition 1, providing the following functionality:

- The IEC 61850 Server connects substation automation systems with PLC applications
- AC500 V3 CPU acts as an IED with IEC 61850 Server, Edition 1, allowing communication as MMS Server and GOOSE Publisher and Subscriber



- Automation Builder is used as IED configuration tool for modelling the IEC 61850 data structures and connecting them to the PLC applications
- Support of SCL – Substation Configuration Language to transfer detailed configuration information between different IEDs

This document describes the examples which are part of Automation Builder. The engineering process with Automation Builder and 3rd party IED configuration tools is explained in order to setup the communication with MMS and GOOSE.

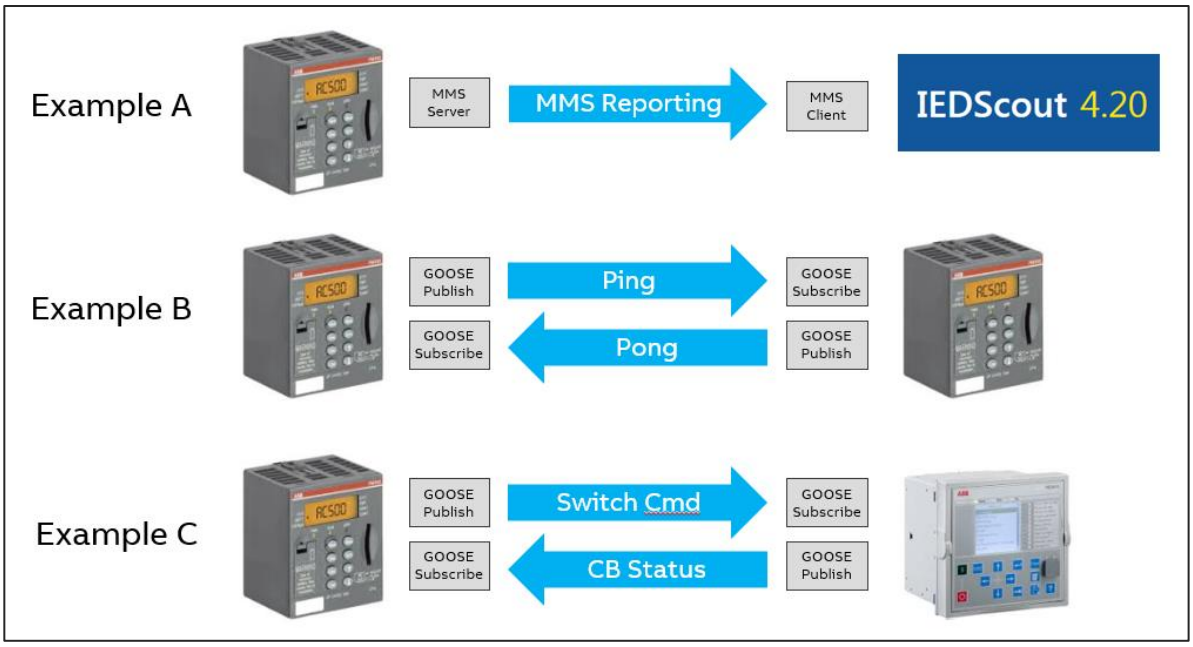
1.2 Overview of the Content

Chapter 2 describes the required hardware and software including the necessary connections for setting up the examples.

Chapter 3 contains the first example A where AC500 is configured as a simple MMS server which can be accessed by any IEC 61850 MMS client, for example IEC Scout from Omicron.

In chapter 4 (Example B) two AC500 are configured as GOOSE Publisher and GOOSE Subscriber in order to exchange data in both directions.

Chapter 5 describes Example C, where AC500 is controlling an IED from ABB, REF615, via GOOSE. A Switch command is sent from AC500 to REF615. The resulting status of the Circuit breaker is reported back from REF615 to AC500.



1.3 Safety Instructions and Preconditions

The user has to read the following instructions and documents before using the libraries:

- All pertinent state, regional, and local safety regulations must be observed when installing and using this product. When functions or devices are used for applications with technical safety requirements, the relevant instructions must be followed.
- Read the complete safety instructions of the user's manuals for the devices you are using, before installation and commissioning.
- Read all safety instructions of the AC500 PLC. See System description AC500 in the online help in Automation Builder
- Read the user Information of the devices and functions you are using, see online help in Automation Builder.

The IEC61850 Library package has been released for the software and firmware versions listed in the Readme file of the package only.

In no event will ABB or its representatives be liable for loss of data, profits, revenue or consequential, incidental or other damage that may result from the use of other versions of product, software or firmware versions. The error-free operation of the High Availability Modbus TCP Library with other devices, software or firmware versions should be possible but cannot be guaranteed and may need adaptations e.g. of example programs.

The user must follow all applicable safety instructions and the guidelines mentioned in the user documents of the ABB products.

Read the complete safety instructions for the AC500 before installation and commissioning.

	CAUTION! Generally, the user in all applications is fully and alone responsible for checking all functions carefully, especially for safe and reliable operation.
	Note: The Function Blocks contained in the library can only be executed in RUN mode of the PLC, but not in simulation mode.

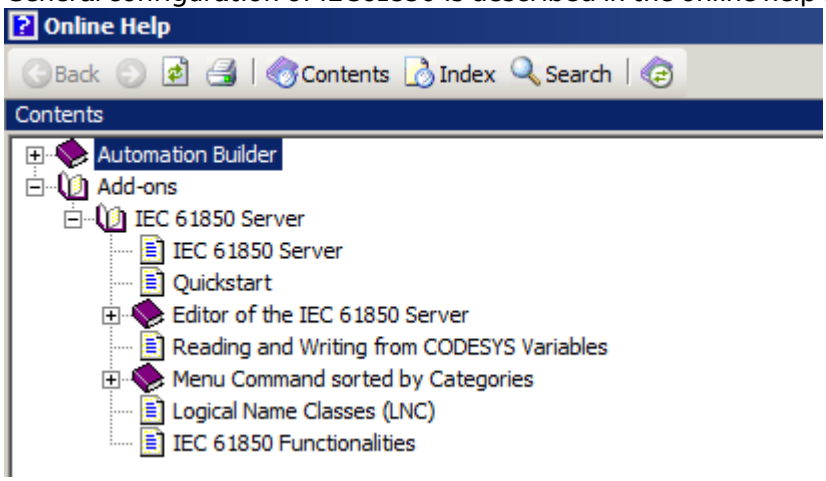
2. OVERVIEW

The IEC 61850 Server is part of Automation Builder 2.1.1 and higher.

2.1 Installation

The IEC61850 Server package can be installed as an option.

General configuration of IEC61850 is described in the online help in the Add-ons area:



This document provides additional AC500 specific details and examples.

2.2 Hardware and Software requirement

The following table gives an overview of required hardware and software for the different examples.

In the columns A, B and C the required number of items for examples A, B and C is listed, “man” stands for mandatory, “opt” for optionally.

Hardware	**Details**	**A**	**B**	**C**
AC500 V3 CPU	PM56xx, FW 3.2.0 or higher, with IEC61850 runtime license	1	2	1
Ethernet Switch			1	1
IED for bay control	REF615 REF from ABB or Demo Case (DSF615BJ2G) including REF615 plus simulation of a switchgear bay			1
Software on PC	**Details**			
Automation Builder	V2.2.0 or higher	man	man	man
IEC 61850 MMS client	Omicron, IED Scout 4.2.0 or other client	man		
Ethernet sniffer	Wireshark V2.4.2 or higher		opt	
IED engineering tool	PCM600 Version 2.8 including: Connectivity Packages — Version Generic IEC61850 IED Connectivity Package — 2.5 IED Connectivity Package REF615 — 5.1.6			man

2.3 Limitations

- Edition 1 only
- Only MMS server, no MMS client. Workaround is to use GOOSE like in example C.

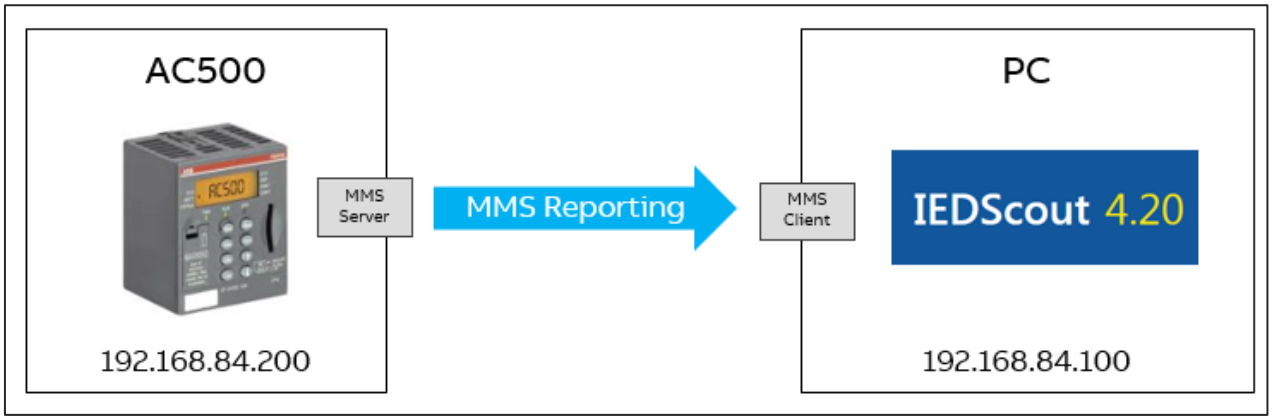
- The functionality behind the Logical Nodes need to be implemented by 61131 code
- Maximum of 5 Client connections per Server
- Maximum of 50 entries per Dataset
- Maximum of 20 DataSets and one Report per DataSet (PUA-167)
- Operation
    - Speed: Max 3000 Byte per cycle. Example: With an IEC61850-cycle time of 2ms it takes at least 10 ms to send 5 reports à 3000 Bytes
- Engineering
    - Not possible to have 2 or more IEC61850 server in one AB project. Workaround: Create 2 or more projects (PUA-172)
    - Only one Logical Node per IEC61850 Server
    - When data objects are inserted the first one has no suffix, e.g. "Ind" instead of "Ind0" (PUA-171)

3. EXAMPLE A: AC500 AS MMS SERVER

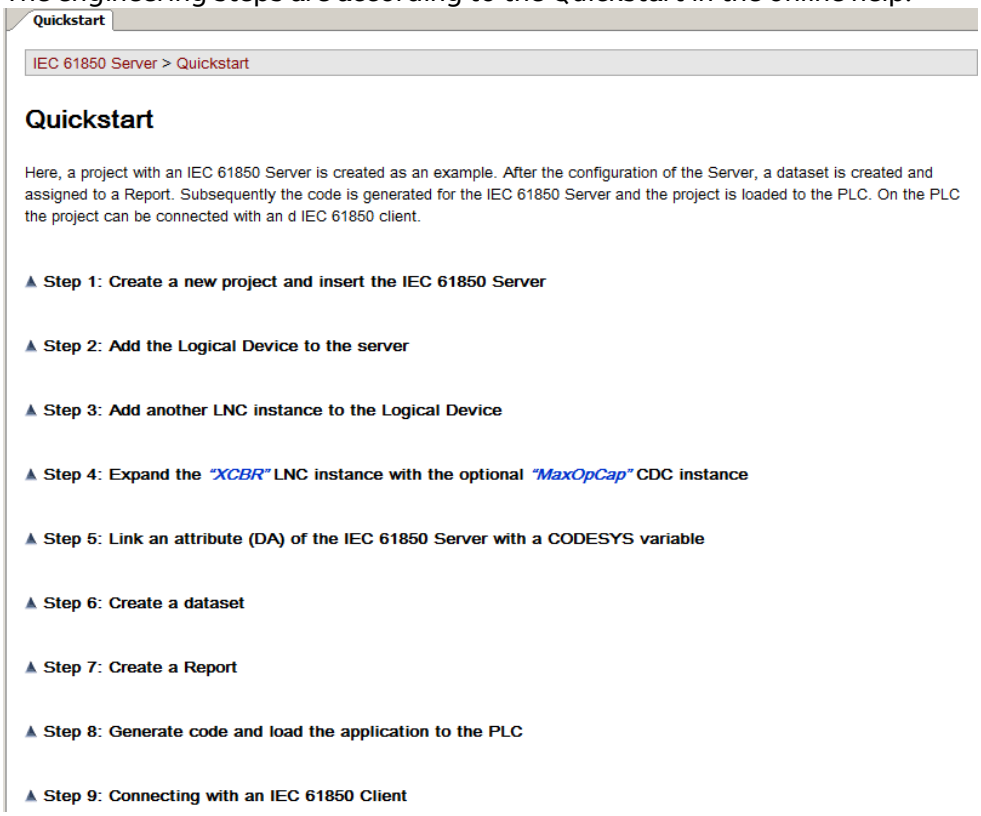
3.1 Basic configuration

Goal of this example is to configure the AC500 as IEC 61850 MMS Server, providing the mandatory Logical nodes and some optional ones in order to publish data from IEC61131 application which can be read by any IEC 61850 MMS client.

Physical connections: Ethernet connection between AC500 (V3) and the PC with Automation Builder and MMS test client, e.g. IED Scout from Omicron.



The engineering steps are according to the Quickstart in the online help:


Quickstart

IEC 61850 Server > Quickstart

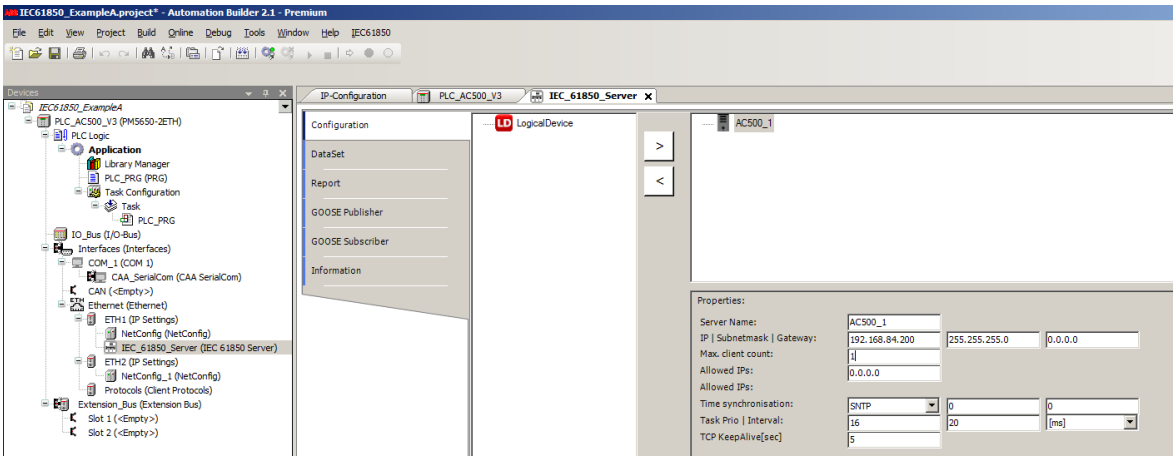
Quickstart

Here, a project with an IEC 61850 Server is created as an example. After the configuration of the Server, a dataset is created and assigned to a Report. Subsequently the code is generated for the IEC 61850 Server and the project is loaded to the PLC. On the PLC the project can be connected with an d IEC 61850 client.

- **Step 1: Create a new project and insert the IEC 61850 Server**
- **Step 2: Add the Logical Device to the server**
- **Step 3: Add another LNC instance to the Logical Device**
- **Step 4: Expand the *"XCBR"* LNC instance with the optional *"MaxOpCap"* CDC instance**
- **Step 5: Link an attribute (DA) of the IEC 61850 Server with a CODESYS variable**
- **Step 6: Create a dataset**
- **Step 7: Create a Report**
- **Step 8: Generate code and load the application to the PLC**
- **Step 9: Connecting with an IEC 61850 Client**

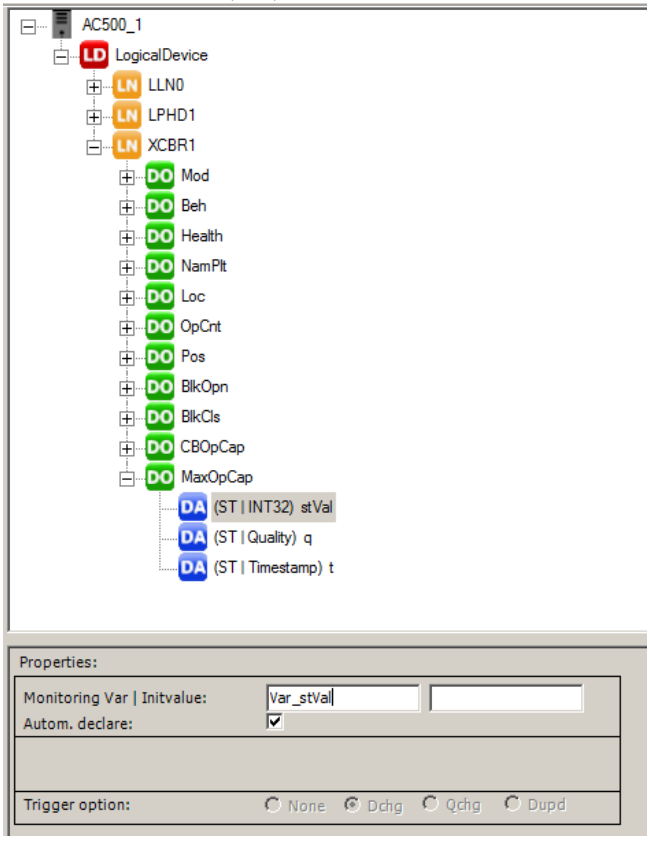
This chapter adds some details and screenshots for this specific example

1. **Create a new project and insert the IEC 61850 Server**
   Create a new project with AC500 V3 PM5650
   Connect to PLC and check if CPU firmware is 3.2.0 or higher.
   Add IEC 61850 Server node below ETH1
   Enter Server name = AC500_1
   Enter IP address of the PLC = 192.168.84.200

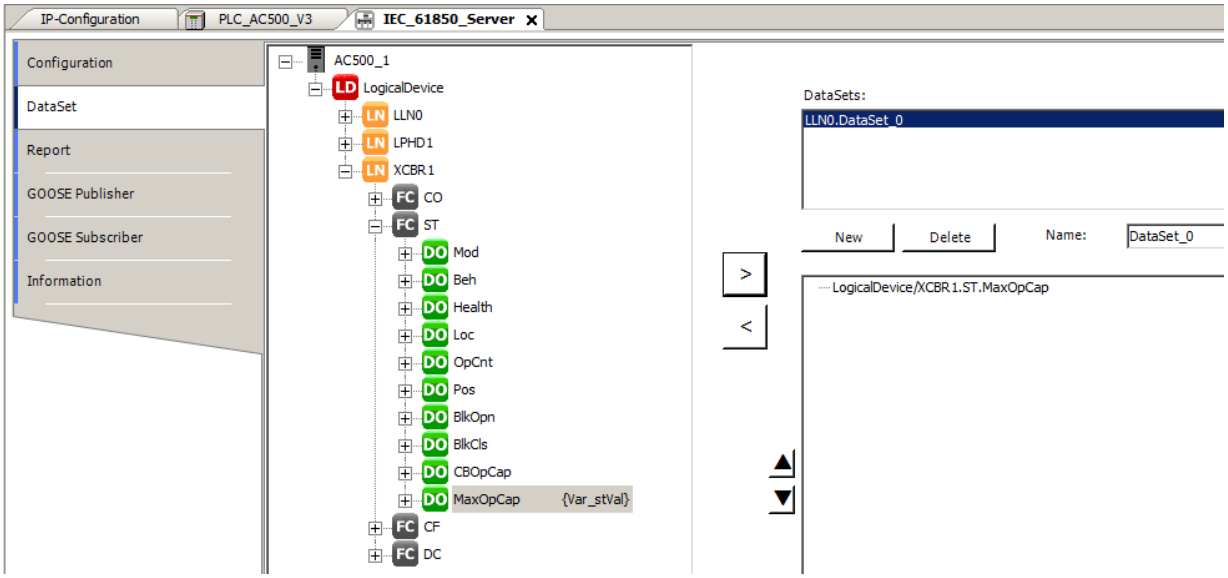


2. **Add the Logical Device to the server**

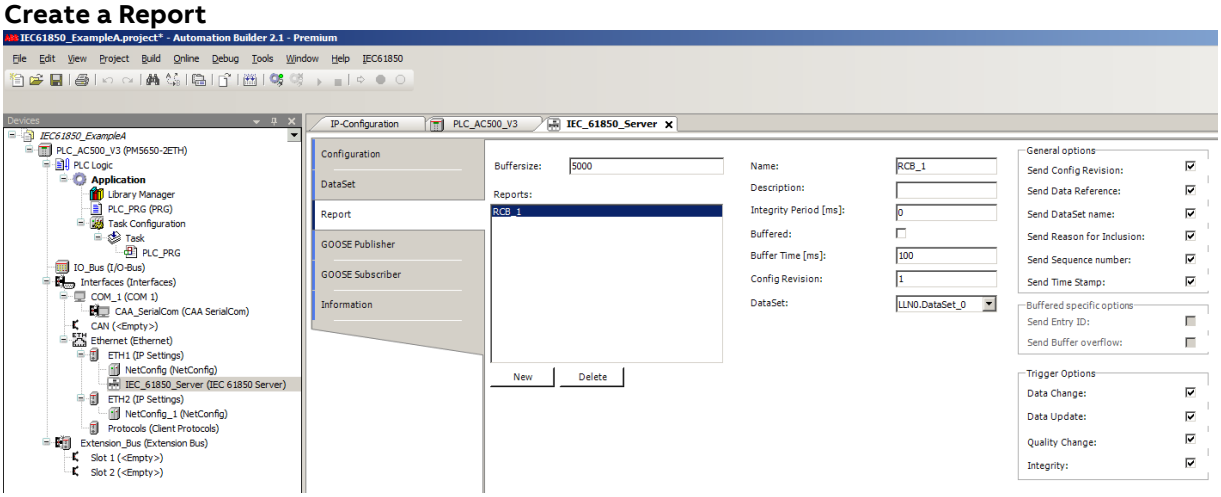
3. **Add another LNC instance to the Logical Device**
4. **Expand the “XCBR” LNC instance with the optional “MaxOpCap” CDC instance**
5. **Link an attribute (DA) of the IEC 61850 Server with a CODESYS variable**



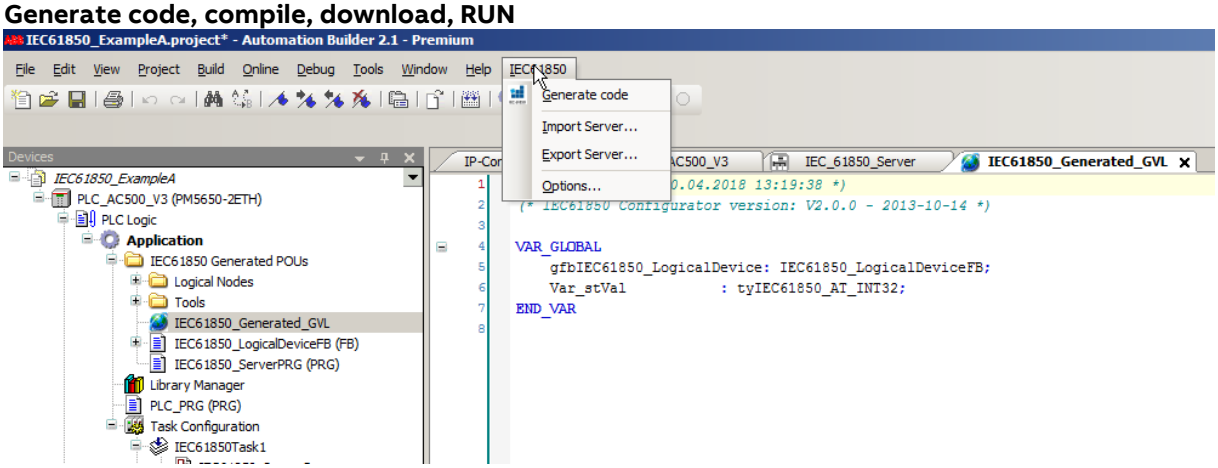
6. **Create a dataset**



7. **Create a Report**



8. **Generate code, compile, download, RUN**

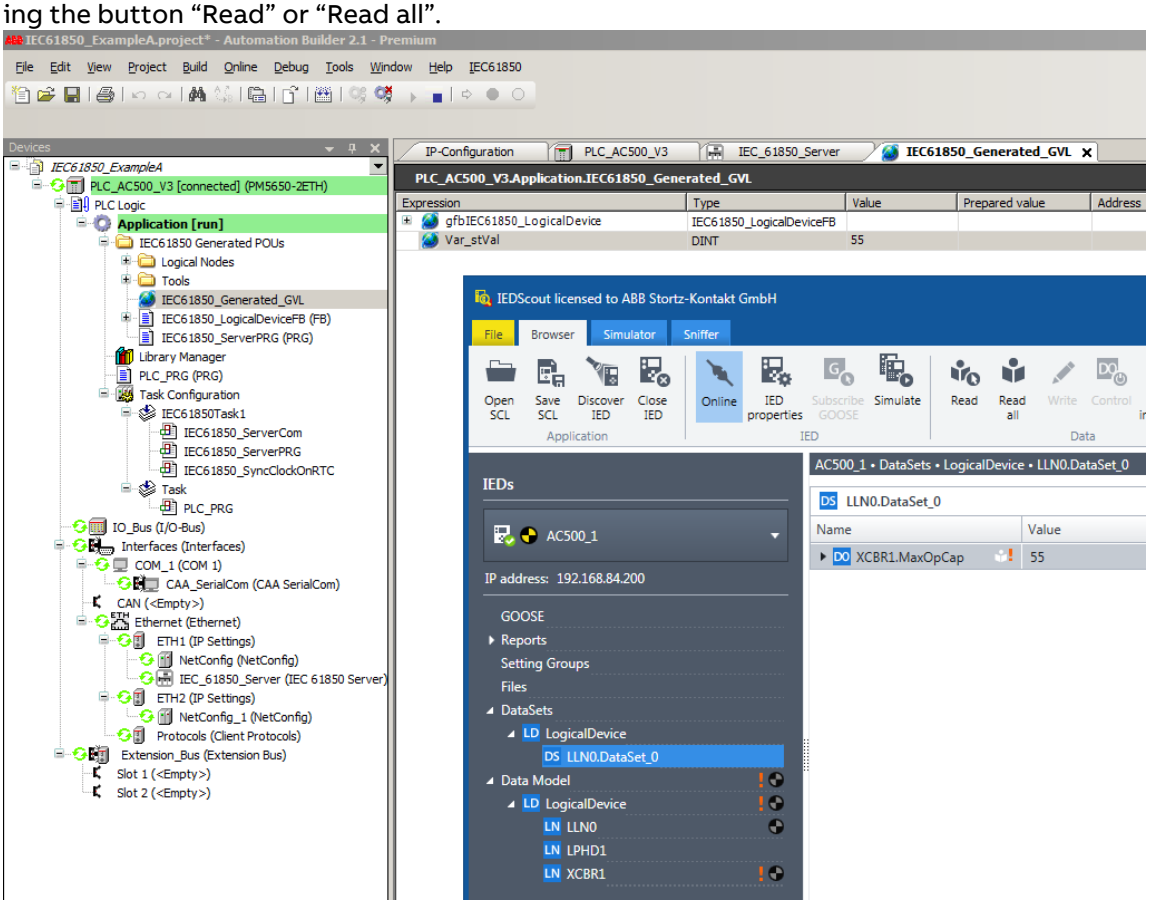


9. **Connecting with an IEC 61850 Client**

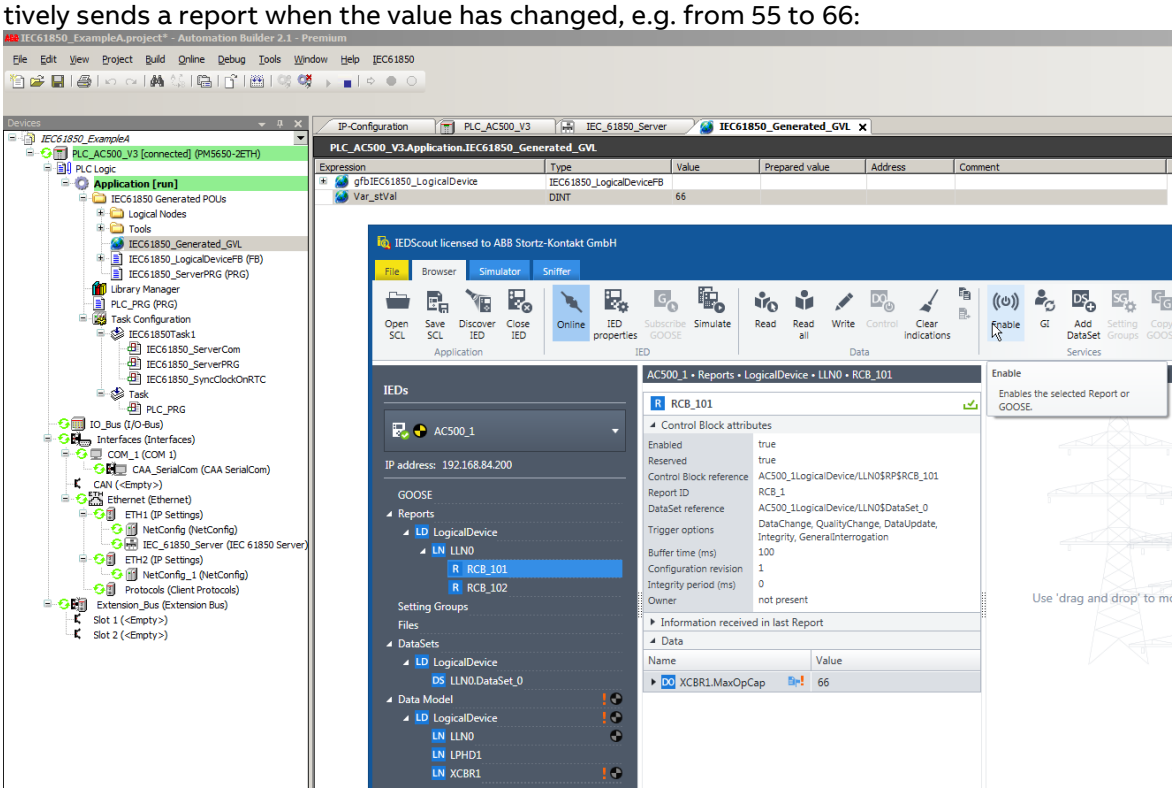
This example describes the configuration of the IEDScout from Omicron as MMS client. Of course other IEC 61850 MMS clients can be used in a similar way.

Open the IEDScout and Discover IED by entering the IP address of the AC500: 192.168.84.200. The DataModel of the IED is read automatically and shown in the left part of the window. The DataSet LLN0.DataSet_0 contains the XCBR1.MaxOpCap which can be forced in the Auto-

mation Builder, for example to value 55. The same value is shown in the IEC Scout after pressing the button “Read” or “Read all”.



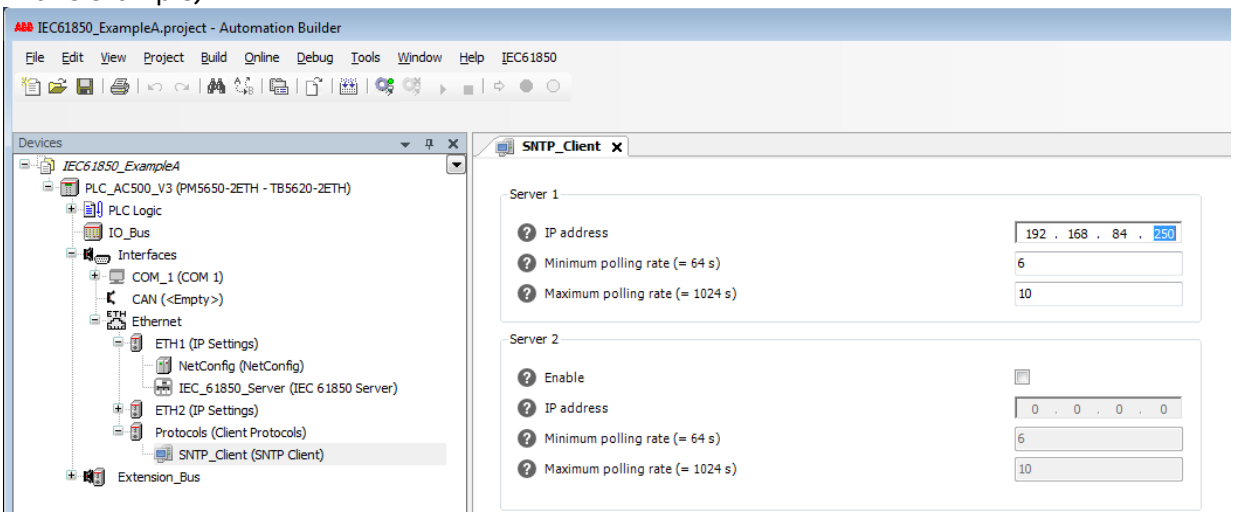
For an automatic update of the values the report can be enabled. Afterwards the AC500 actively sends a report when the value has changed, e.g. from 55 to 66:



3.2 Time sync

If an SNTP Server (e.g. Meinberg clock) is available in the network the AC500 can be configured as SNTP client in order to receive and provide the correct time information in the MMS and GOOSE reports.

Therefore an SNTP client node must be added and configured (SNTP Server is 192.168.84.250 in this example)

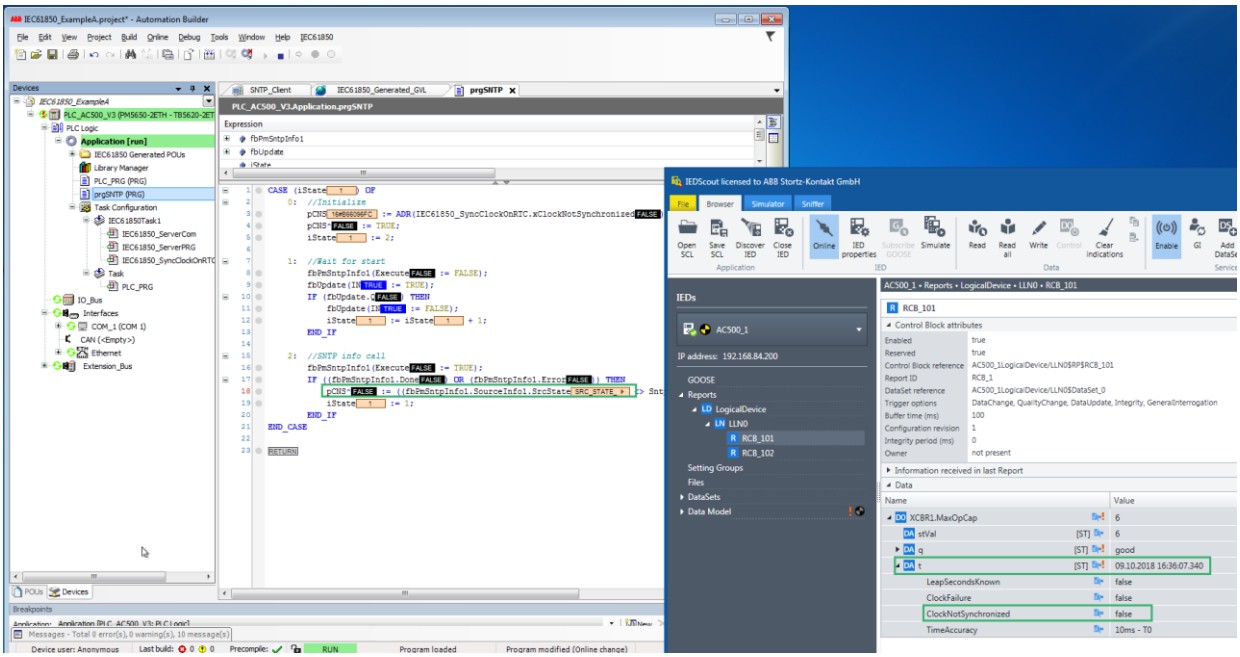


All parameter of SNPT client are described in the online help → search for SNTP Client Configuration.

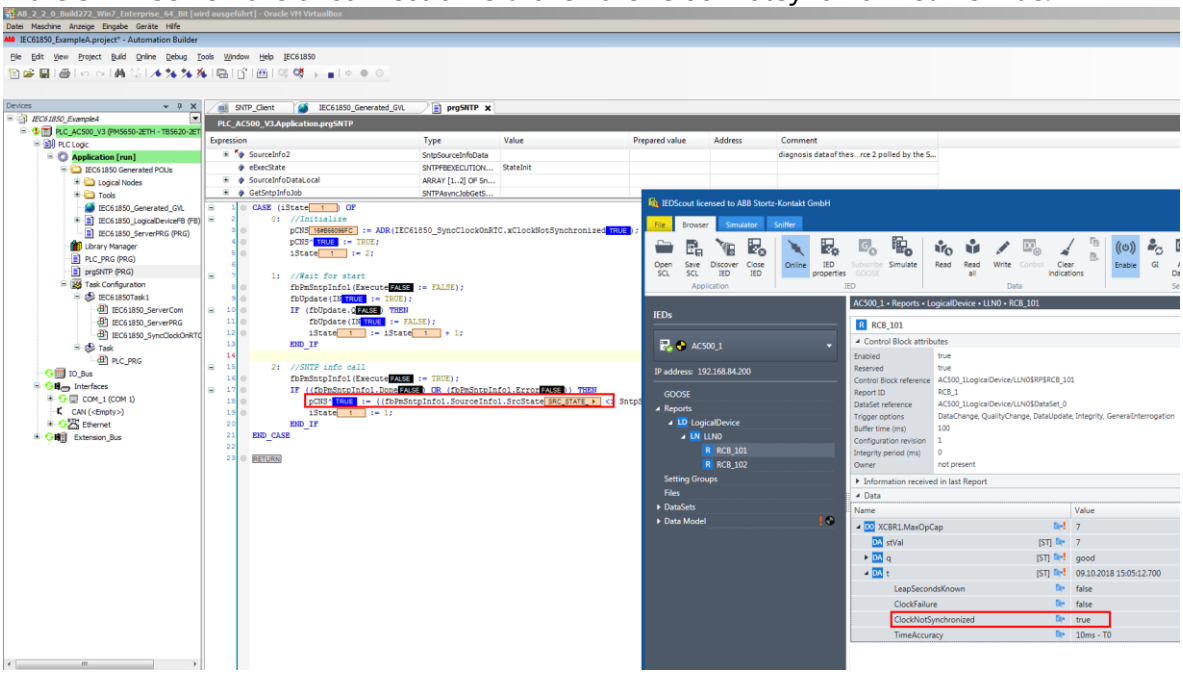
With the program “prgSNTP” the SNTP Server is scanned every 30 seconds and the resulting quality bit is written to a pointer to the internal variable xClockNotSynchronized of IEC61850_SyncClockOnRTC

- In step 0 the pointer is defined
- In step 2 the status of SNTP is checked and updated
- In step 1 a timer waits for 30 seconds until it goes back to step 2

If the SNTP time is working correctly the “ClockNotSynchronized” is False

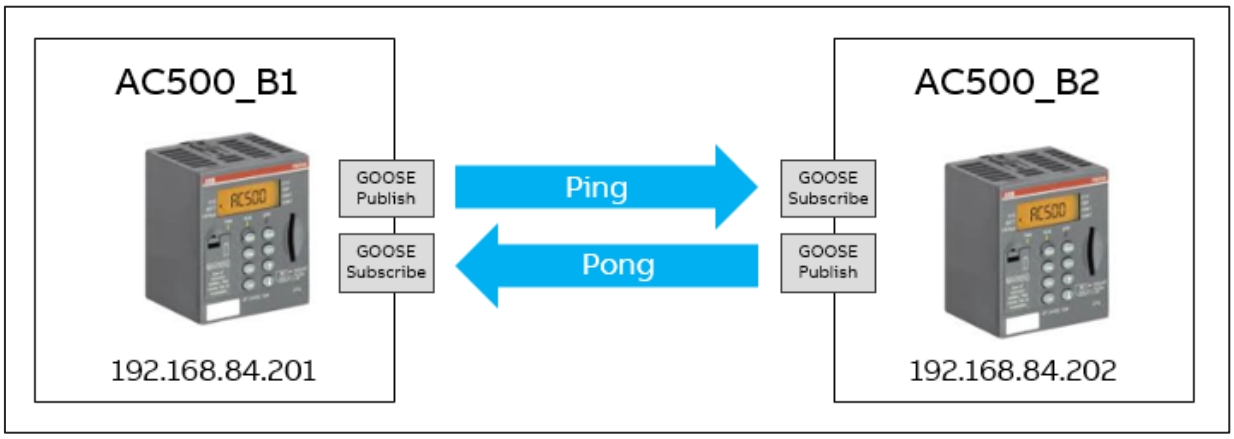


If the SNTP Server fails or connection is broken the “ClockNotSynchronized” is True:



4. EXAMPLE B: TWO AC500 COMMUNICATING VIA GOOSE

Goal of this example is setup a GOOSE communication between 2 AC500 PLCs.
AC500_B1 sends a “Ping” signal as GOOSE publisher. AC500_B2 receives this signal as GOOSE subscriber. The answer “Pong” is sent from AC500_B2 to AC500_B1 in the same way.



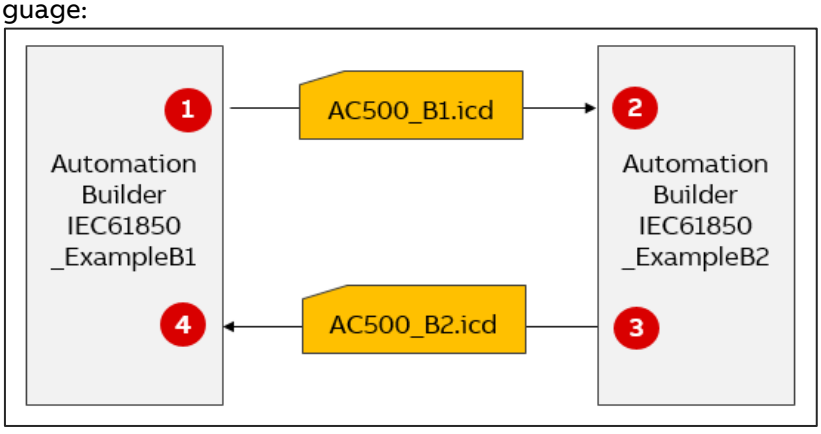
Physical connections: Switch between AC500_B1 and AC500B2 and the PC with Automation Builder and optionally Wireshark for monitoring the Ethernet traffic.

The following sub-chapter show all single engineering steps.

The alternative is to use the existing example projects. In this case the IP addresses and MAC addresses have to be adapted according to the hardware setup.

4.1 Set up GOOSE communication

The engineering is done in two Automation Builder projects, one for each AC500. The exchange of engineering information is done with .icd files according to SCL = Substation Configuration Language:



The configuration is done in 4 steps:

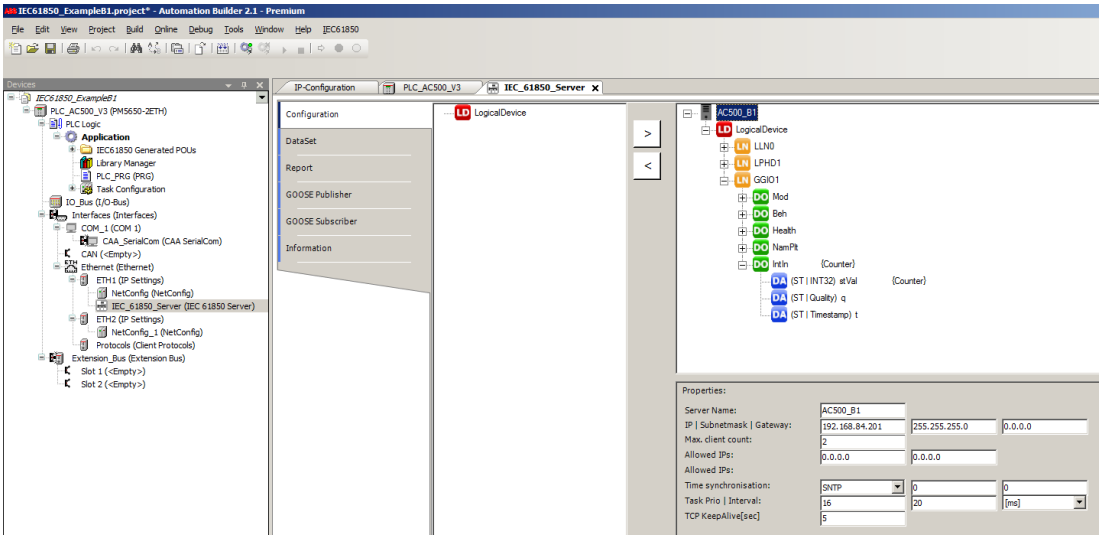
1. GOOSE publisher of AC500_B1, export of AC500_B1.icd
2. GOOSE subscriber of AC500_B2 by importing AC500_B1.icd
3. GOOSE publisher of AC500_B2, export of AC500_B2.icd
4. GOOSE subscriber of AC500_B1 by importing AC500_B2.icd

The details are explained in the following:

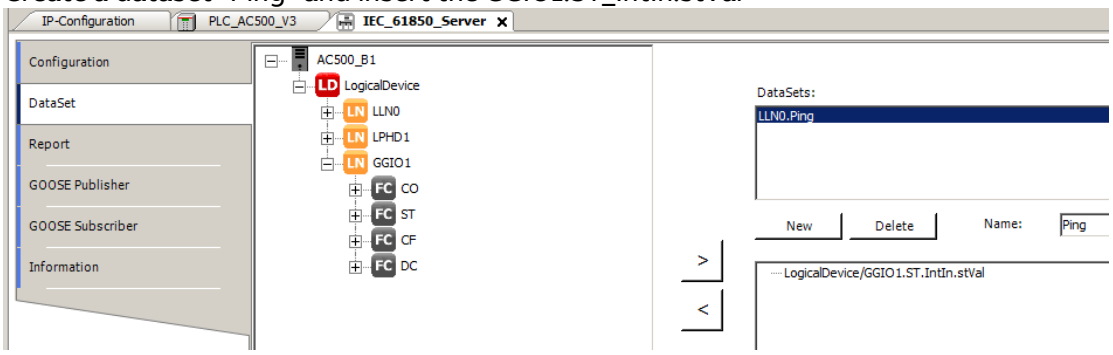
1. GOOSE publisher of AC500_B1

a. Create project AC500_B1, insert AC500 V3, insert IEC61850 Server “AC500_B1” with IP address 192.168.84.201, connect to the PLC **AC500_B1**

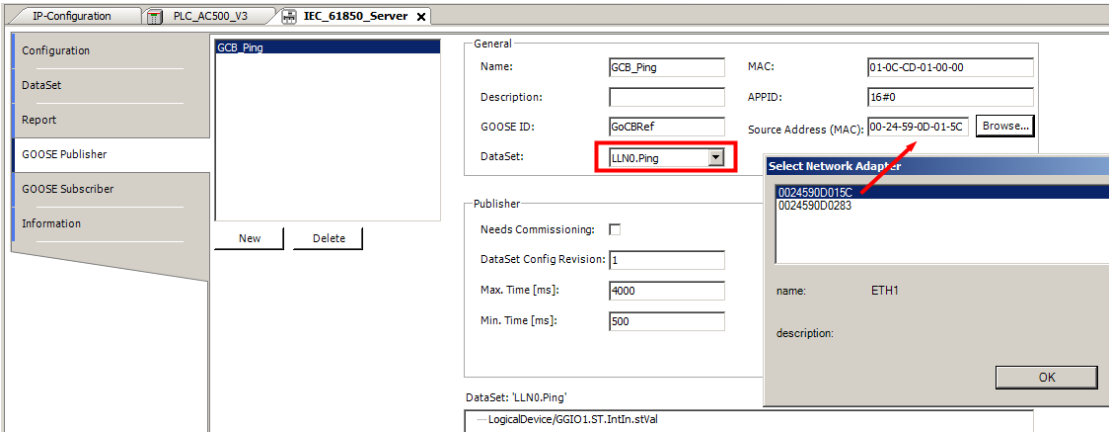
b. Add Logical Node “GGIO1” and DataAttribute “IntIn” which is connected to 61131-variable “Counter”:



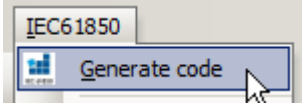
c. Create a dataset “Ping” and insert the GGIO1.ST_IntIn.stVal



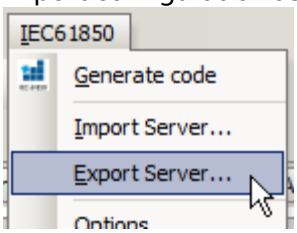
d. Create a GOOSE Control Block “GCB_Ping”, choose the Dataset “Ping” and select the Source MAC address of ETH1:



e. Generate Code

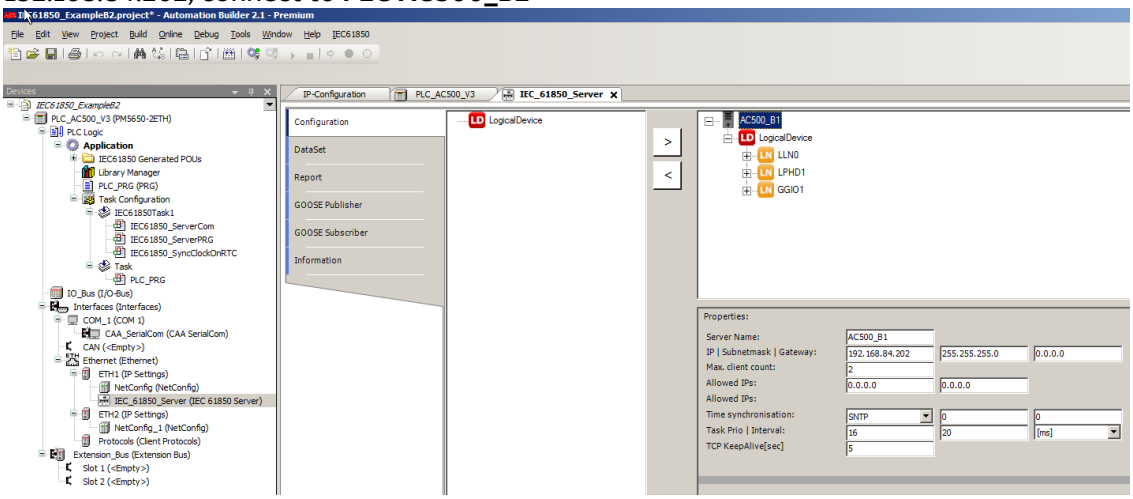


f. Export configuration as AC500_B1.icd

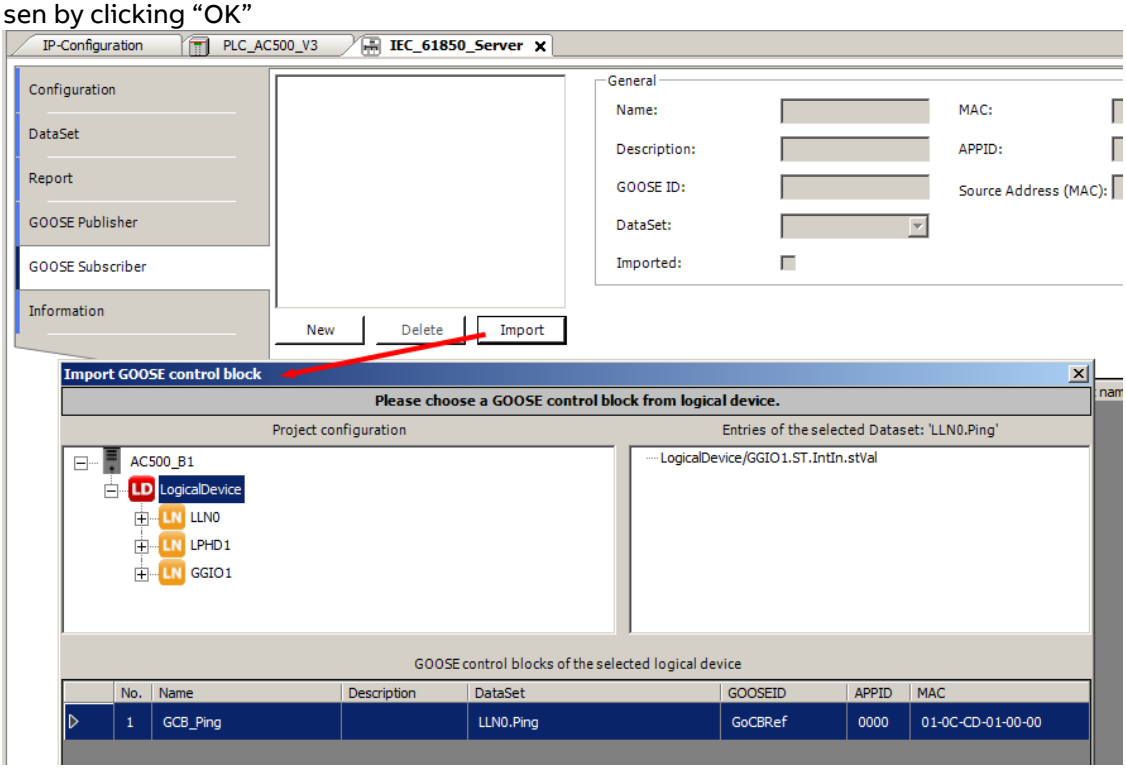


2. GOOSE subscriber of AC500_B2

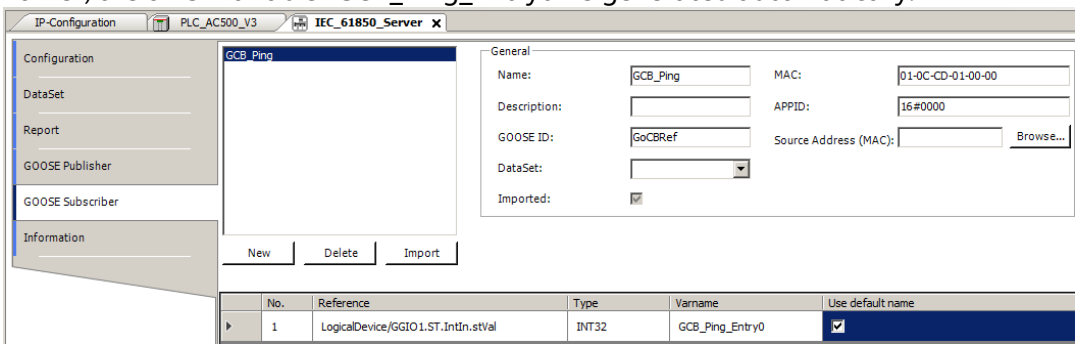
a. Create project AC500_B2, insert IEC61850 Server “AC500_B2” with IP address 192.168.84.202, connect to **PLC AC500_B2**



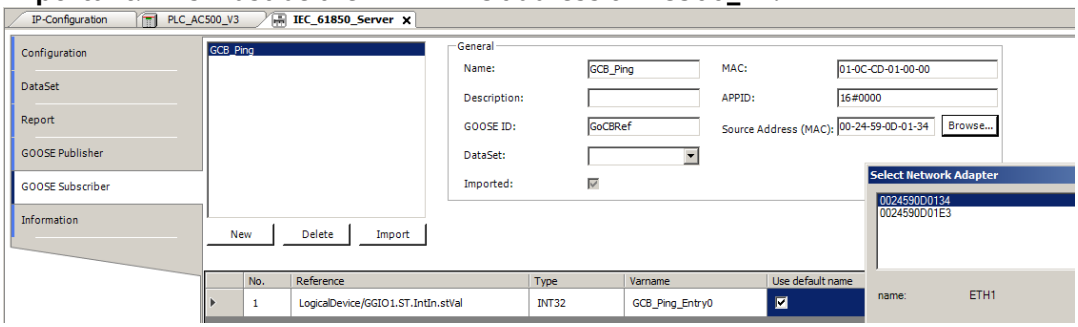
b. Configure GOOSE Subscriber by pushing the button “Import” and selecting the AC500_B1.icd. In the “Import GOOSE control block” window the GCG_Ping can be chosen by clicking “OK”



c. The signal is automatically added to the list. By choosing the option “Use default name”, the 61131 variable “GCB_Ping_Entry0” is generated automatically.



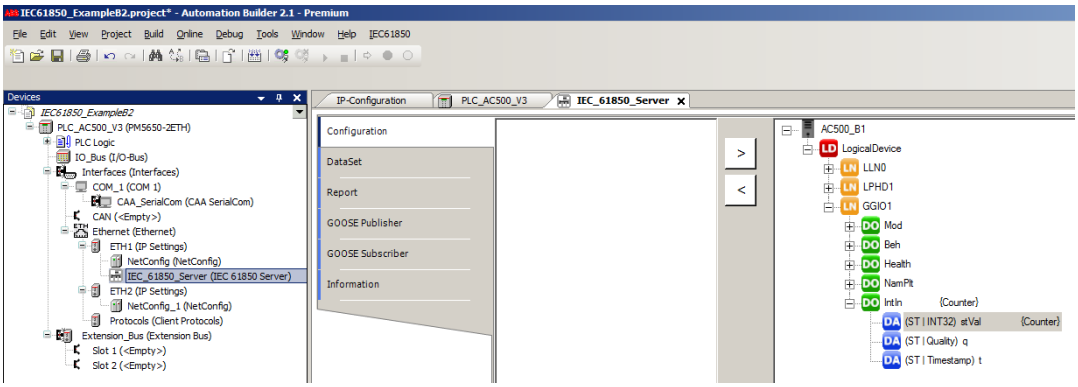
d. Furthermore the Source MAC address has to be selected.
Important: This must be the ETH1 MAC address of **AC500_B2!**



3. GOOSE publisher of AC500_B2
This is similar to step 1, merely “Ping” is substituted by “Pong”:

a. Project “IEC61850_ExampleB2” is already existing from previous step 2.

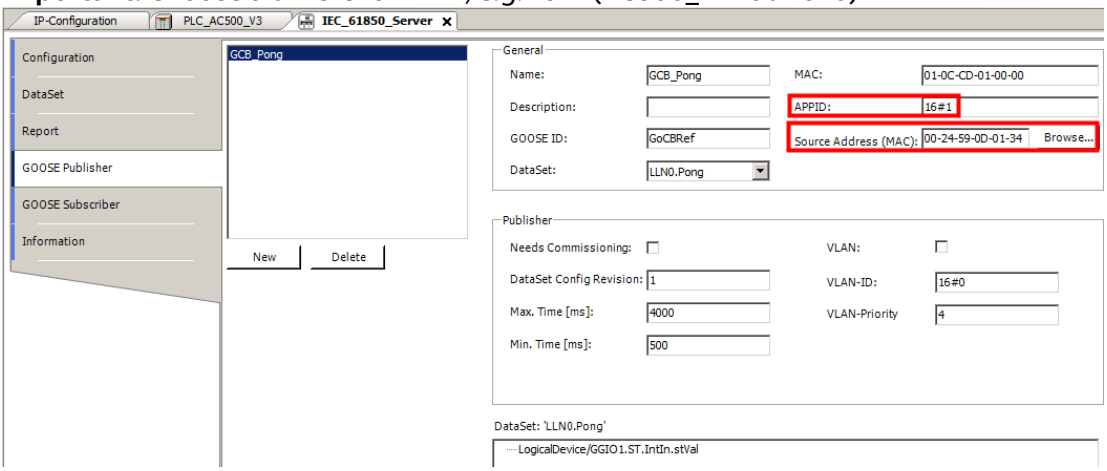
b. Add Logical Node “GGIO1” and DataAttribute “IntIn” which is connected to 61131-variable “Counter”:



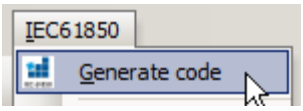
c. Create a dataset “Pong” and insert the GGIO1.ST_IntIn.stVal

d. Create a GOOSE Control Block “GCB_Pong”, choose the Dataset “Pong” and select the Source MAC address of ETH1.

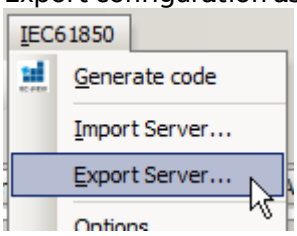
Important: Choose a different APPID, e.g. 16#1 (AC500_B1 had 16#0)



e. Generate Code



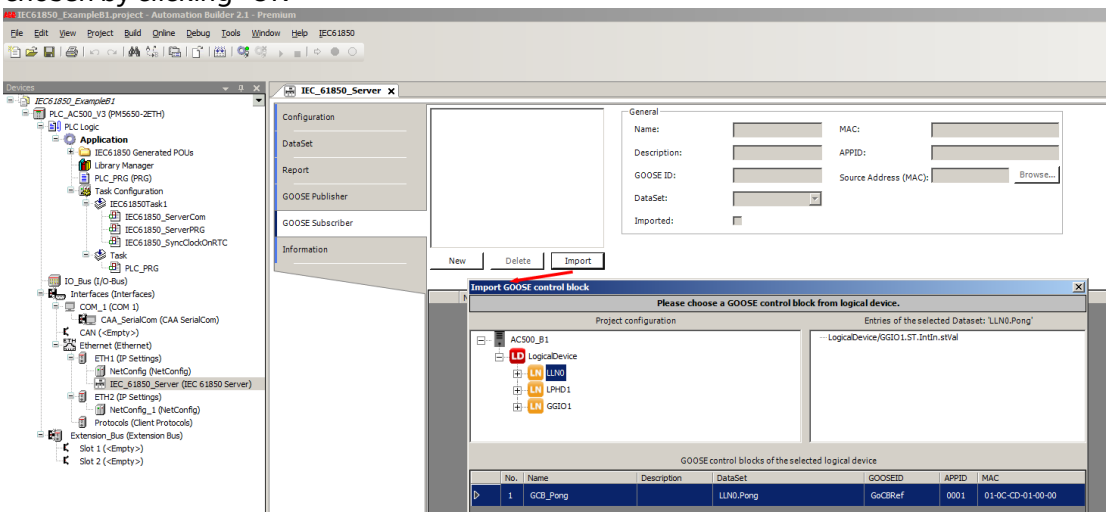
f. Export configuration as AC500_B2.icd



4. GOOSE subscriber of AC500_B2
   This is similar to step 2

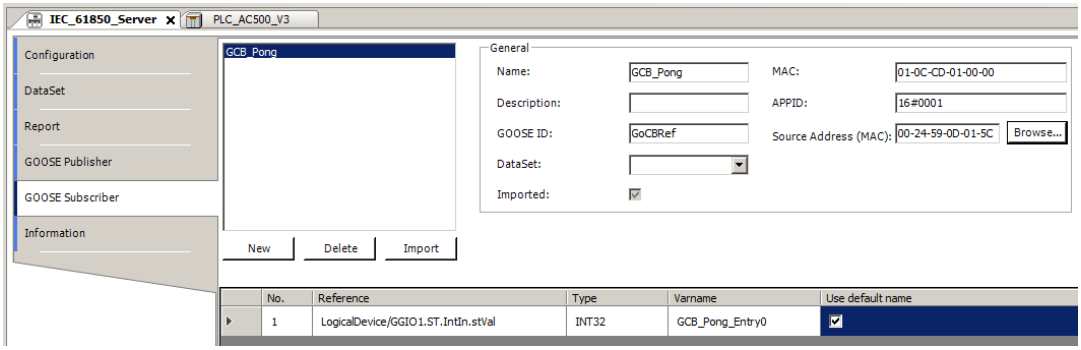
   a. Open project IEC61850_ExampleB1

   b. Configure GOOSE Subscriber by pushing the button “Import” and selecting the AC500_B2.icd. In the “Import GOOSE control block” window the GCG_Pong can be chosen by clicking “OK”



   c. The signal is automatically added to the list. By choosing the option “Use default name”, the 61131 variable “GCB_Pong_Entry0” is generated automatically.

   d. Furthermore the Source MAC address has to be selected.
   Important: This must be the ETH1 MAC address of **AC500_B1!**



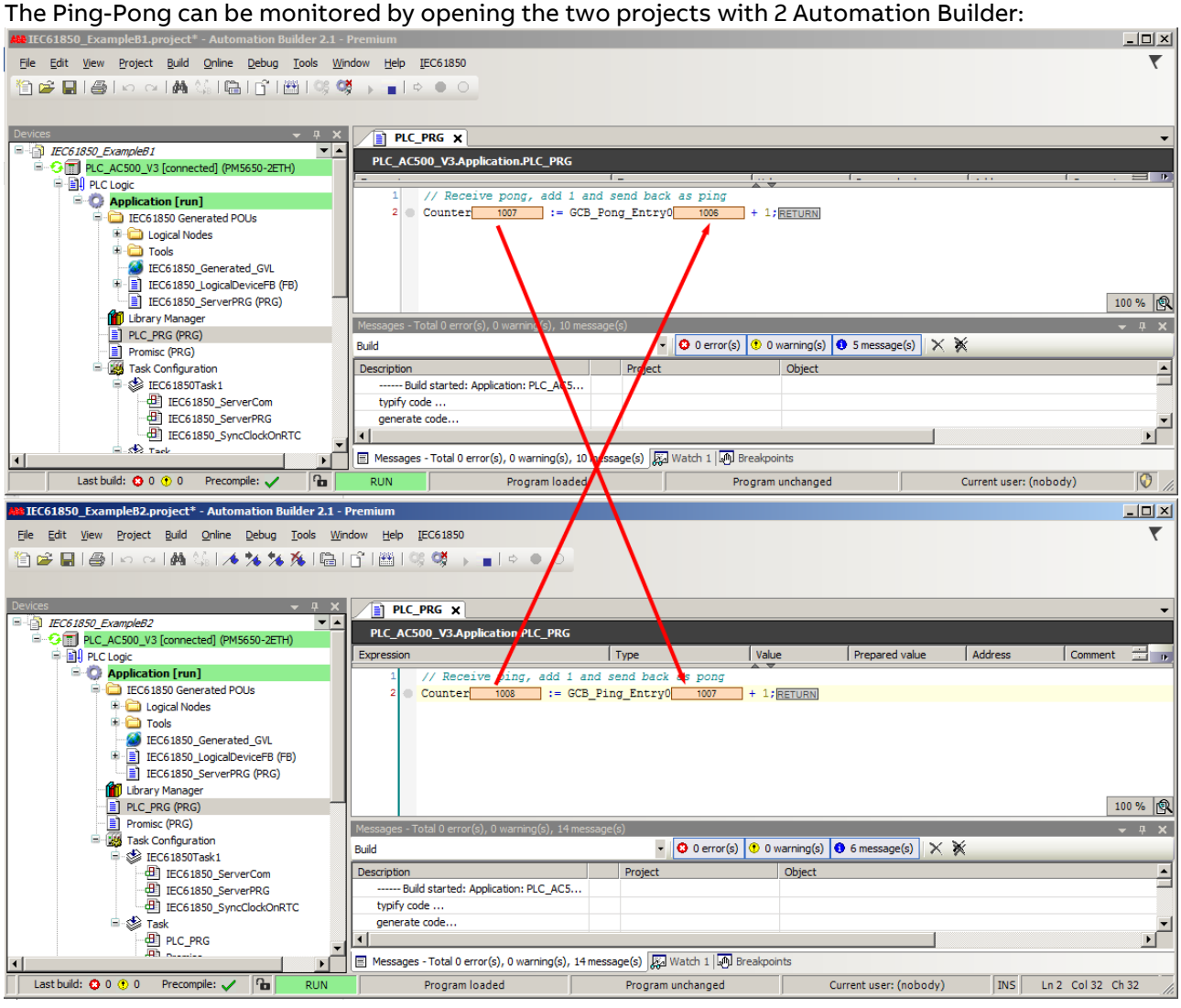
Now the Ping-Pong communication between the two PLCs is configured.

4.2 Close the Ping-Pong loop and run

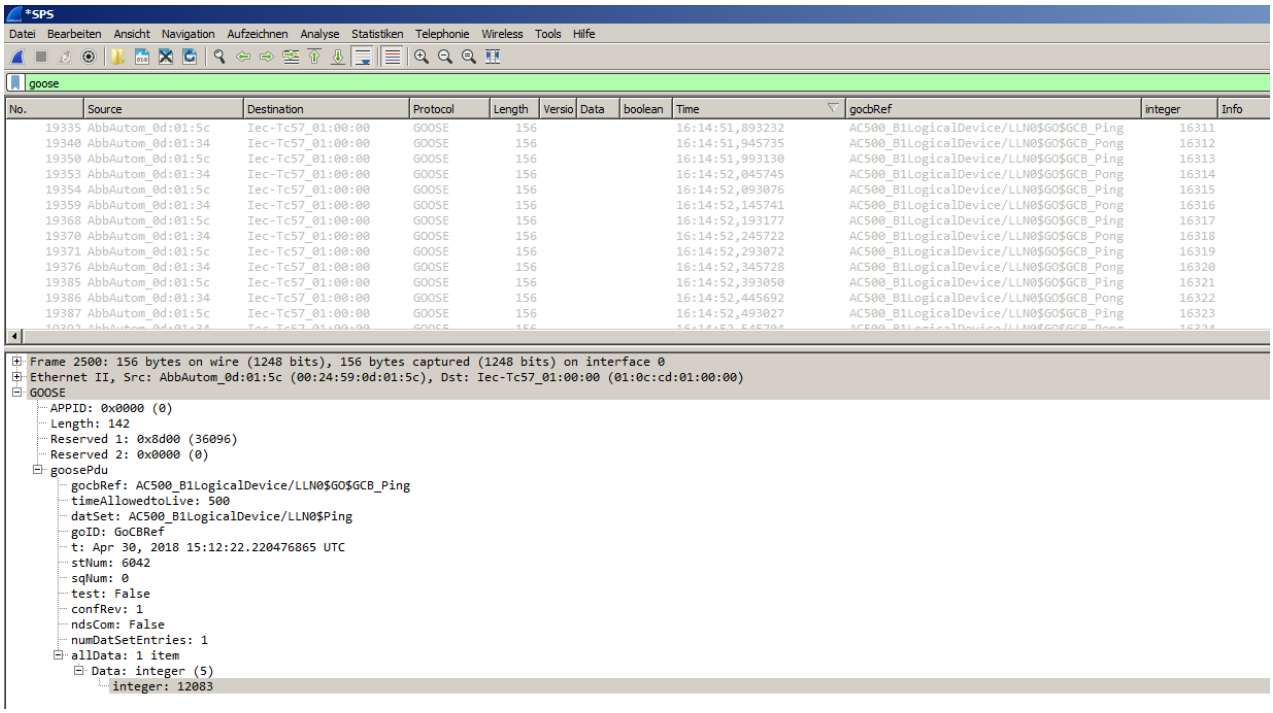
To close the Ping-Pong loop a 1-line application needs to be created which receives the Ping and writes the Pong (through the variable counter) and vice-versa:

Now both programs can be compiled, downloaded and set to “Run”

The Ping-Pong can be monitored by opening the two projects with 2 Automation Builder:



By using a sniffer program like Wireshark the GOOSE messages on the Ethernet can be observed after the firewall is configured accordingly:

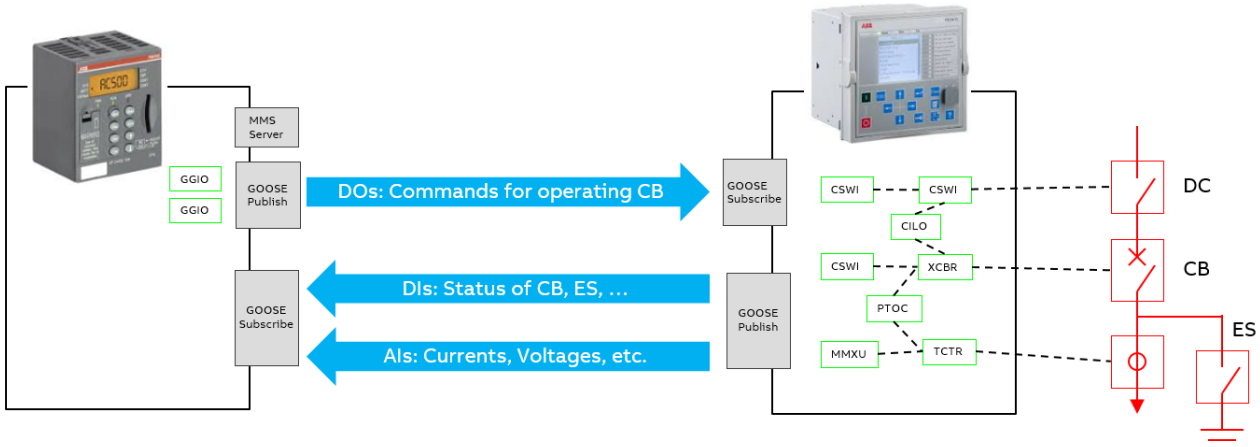

*SPS
Datei Bearbeiten Ansicht Navigation Aufzeichnen Analyse Statistiken Telephonie Wireless Tools Hilfe
goose
No. Source Destination Protocol Length Versio Data boolean Time gocbRef integer Info
19335 AbbAutom_0d:01:5c Iec-Tc57_01:00:00 GOOSE 156 16:14:51,893232 AC500_B1LogicalDevice/LLN0GOGCB_Ping 16311
19340 AbbAutom_0d:01:34 Iec-Tc57_01:00:00 GOOSE 156 16:14:51,945735 AC500_B1LogicalDevice/LLN0GOGCB_Pong 16312
19350 AbbAutom_0d:01:5c Iec-Tc57_01:00:00 GOOSE 156 16:14:51,993130 AC500_B1LogicalDevice/LLN0GOGCB_Ping 16313
19353 AbbAutom_0d:01:34 Iec-Tc57_01:00:00 GOOSE 156 16:14:52,045745 AC500_B1LogicalDevice/LLN0GOGCB_Pong 16314
19354 AbbAutom_0d:01:5c Iec-Tc57_01:00:00 GOOSE 156 16:14:52,093076 AC500_B1LogicalDevice/LLN0GOGCB_Ping 16315
19359 AbbAutom_0d:01:34 Iec-Tc57_01:00:00 GOOSE 156 16:14:52,145741 AC500_B1LogicalDevice/LLN0GOGCB_Pong 16316
19368 AbbAutom_0d:01:5c Iec-Tc57_01:00:00 GOOSE 156 16:14:52,193177 AC500_B1LogicalDevice/LLN0GOGCB_Ping 16317
19370 AbbAutom_0d:01:34 Iec-Tc57_01:00:00 GOOSE 156 16:14:52,245722 AC500_B1LogicalDevice/LLN0GOGCB_Pong 16318
19371 AbbAutom_0d:01:5c Iec-Tc57_01:00:00 GOOSE 156 16:14:52,293072 AC500_B1LogicalDevice/LLN0GOGCB_Ping 16319
19376 AbbAutom_0d:01:34 Iec-Tc57_01:00:00 GOOSE 156 16:14:52,345728 AC500_B1LogicalDevice/LLN0GOGCB_Pong 16320
19385 AbbAutom_0d:01:5c Iec-Tc57_01:00:00 GOOSE 156 16:14:52,393050 AC500_B1LogicalDevice/LLN0GOGCB_Ping 16321
19386 AbbAutom_0d:01:34 Iec-Tc57_01:00:00 GOOSE 156 16:14:52,445692 AC500_B1LogicalDevice/LLN0GOGCB_Pong 16322
19387 AbbAutom_0d:01:5c Iec-Tc57_01:00:00 GOOSE 156 16:14:52,493027 AC500_B1LogicalDevice/LLN0GOGCB_Ping 16323
Frame 2500: 156 bytes on wire (1248 bits), 156 bytes captured (1248 bits) on interface 0
Ethernet II, Src: AbbAutom_0d:01:5c (00:24:59:0d:01:5c), Dst: Iec-Tc57_01:00:00 (01:0c:cd:01:00:00)
GOOSE
APPID: 0x0000 (0)
Length: 142
Reserved 1: 0x8d00 (36096)
Reserved 2: 0x0000 (0)
goosePdu
gocbRef: AC500_B1LogicalDevice/LLN0GOGCB_Ping
timeAllowedtoLive: 500
datSet: AC500_B1LogicalDevice/LLN0$Ping
goID: GoCBRef
t: Apr 30, 2018 15:12:22.220476865 UTC
stNum: 6042
sqNum: 0
test: False
confRev: 1
ndsCom: False
numDatSetEntries: 1
allData: 1 item
Data: integer (5)
integer: 12083

5. EXAMPLE C: AC500 CONTROLLING ABB IED REF615

The example C shows how to configure AC500 for controlling a bay IED like REF615 from ABB.

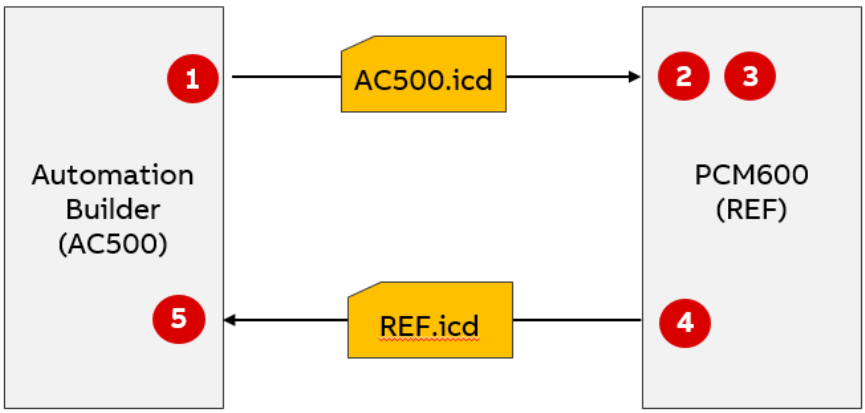
The standard way to do this is with an IEC 61850 MMS client. Since AC500 does not yet have an MMS client the control is done via GOOSE in the following way:

- AC500 sends open and close commands via GOOSE control blocks to the REF615.
- REF615 receives the commands and processes them in the internal circuit breaker block. This needs additional configuration in the REF615 engineering tool PCM600
- Feedback from REF615 including circuit breaker status and other data like currents voltages are sent back to AC500 via GOOSE



Physical connections: Ethernet switch between AC500 (192.168.2.10 on ETH2) and REF615 (192.168.2.9 on RearPort) and the PC with Automation Builder and optionally Wireshark for monitoring the Ethernet traffic.

The engineering is done in 5 steps:



1. Automation Builder: Create switch commands as GOOSE report control block and export AC500.icd
2. PCM600, AC500 part: Import AC500.icd and map to REF615 in order to subscribe the report
3. PCM600, REF615 part: Connect AC500 signals to circuit breaker logic
4. PCM600, IEC 61850 configuration: Create dataset and GOOSE control block with monitoring information and export REF.icd file
5. Automation Builder: Import REF.icd and map variables to 61131 application

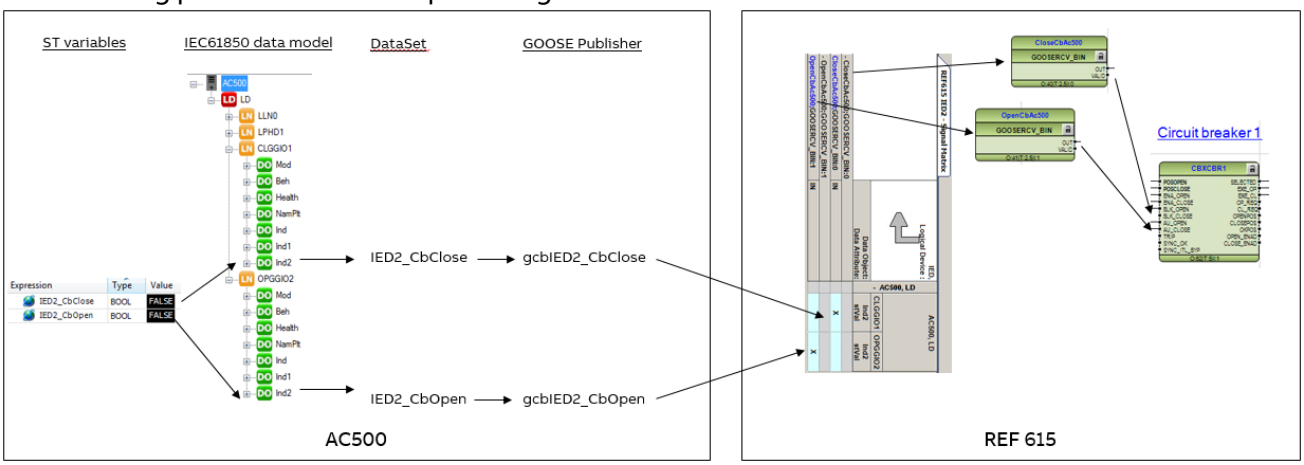
Detailed steps are explained in the following:

5.1 Configure Goose commands from AC500 to REF615

Goal is to send two switch commands from AC500 variables to the REF615 circuit breaker block:

- IED2_CB_Close to input AU_CLOSE of CBXCBR1
- IED2_CB_Open to input AU_OPEN of CBXCBR1

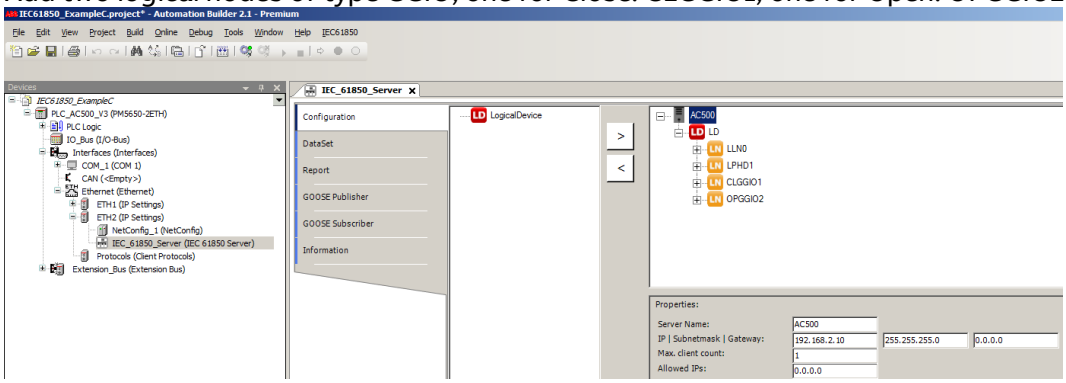
The following picture shows a simplified signal chain over GOOSE:



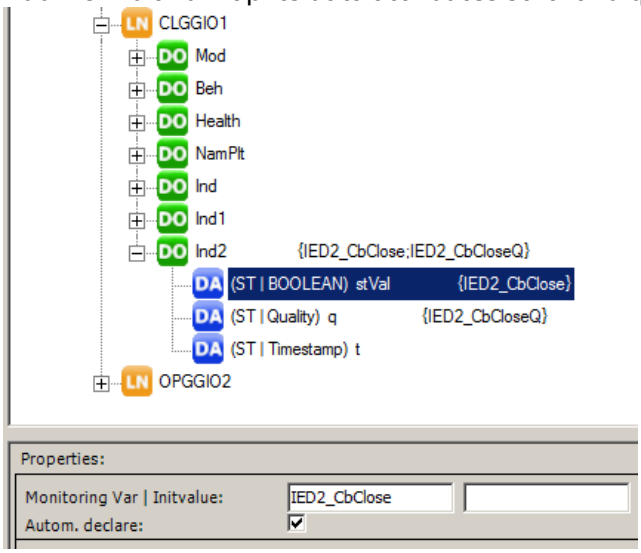
On AC500 side the signals are mapped to IEC 61850 data model (Logical Node GGIO, Data object Ind), packed into datasets and sent as Goose control blocks.

On REF615 side the GOOSE signals are subscribed, mapped to the GOOSE_RCV_BIN blocks and connected to the Auxilliary inputs of the Circuit breaker CBXCBR1.

1. Automation Builder: Create switch commands as GOOSE report control block
   a. Create project AC500_C, insert AC500 V3, insert IEC61850 Server “AC500” with IP address 192.168.2.10, connect to the PLC AC500
   b. Add two logical nodes of type GGIO, one for Close: CLGGIO1, one for Open: OPGGIO2

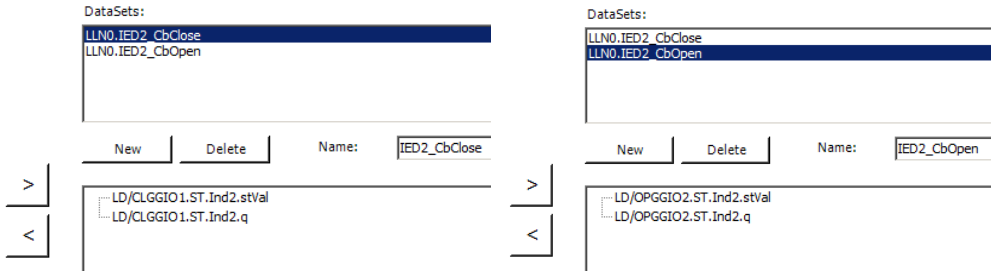


c. Add DO Ind and map its data attributes stVal and q to local variables:

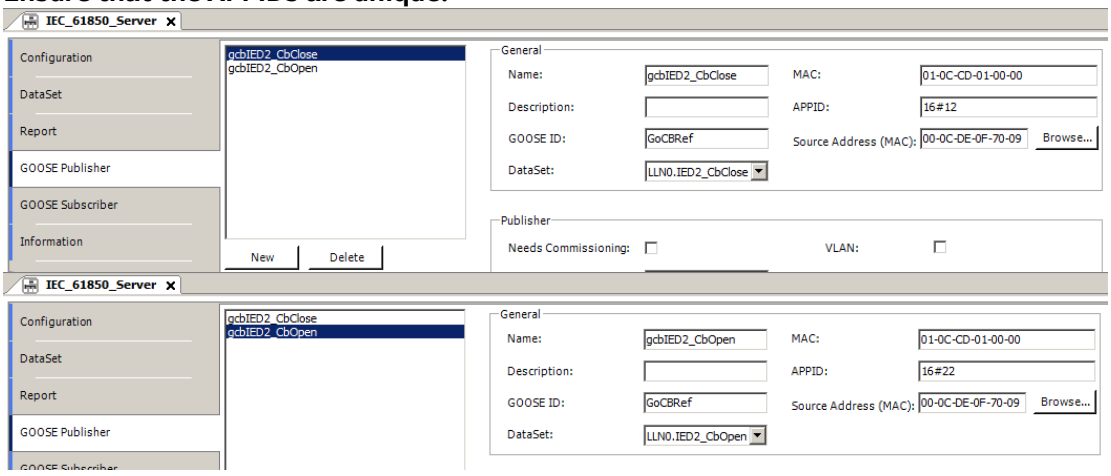


d. Do the same for OPGGIO2

e. Create two datasets:



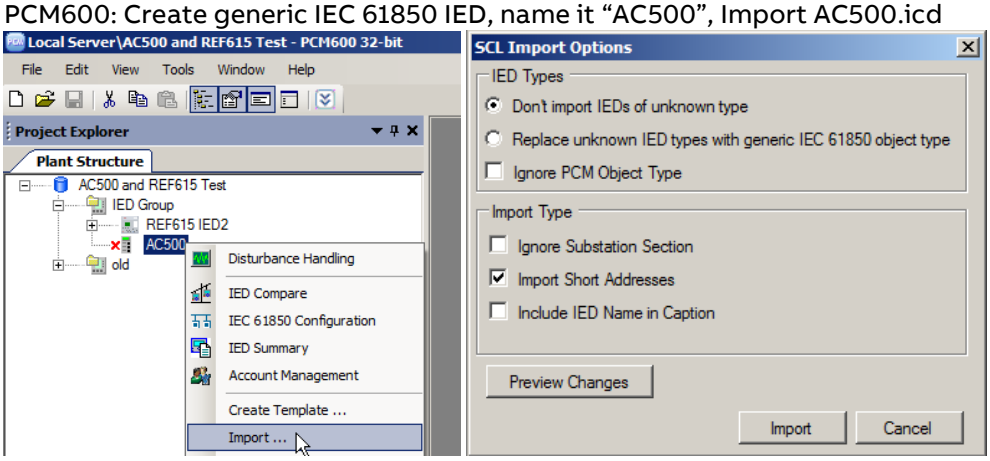
f. Create two GOOSE control blocks.
Set the correct Source Address (MAC) of the interface to REF: ETH2 in this example.
Ensure that the APPIDs are unique!



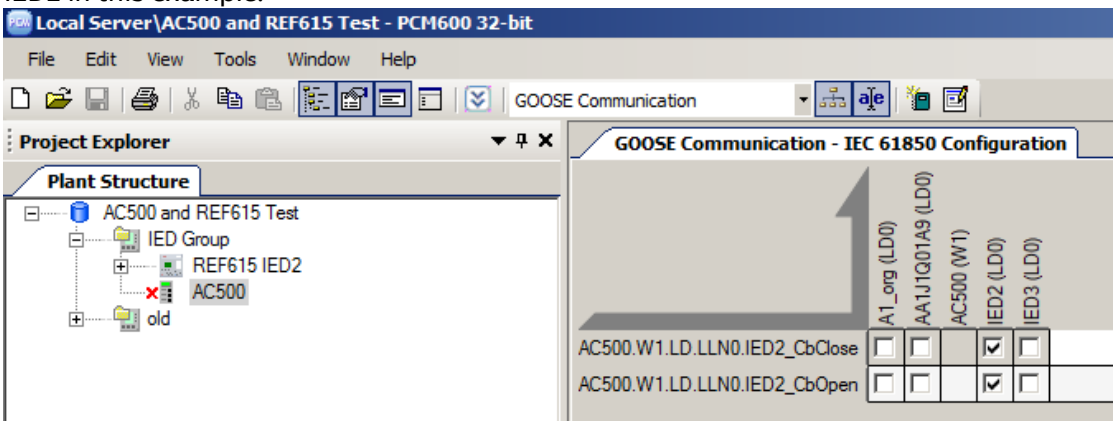
g. Export AC500.icd

2. PCM600, AC500 part: Import AC500.icd and map to REF615 in order to subscribe the report

   a. PCM600: Create generic IEC 61850 IED, name it “AC500”, Import AC500.icd



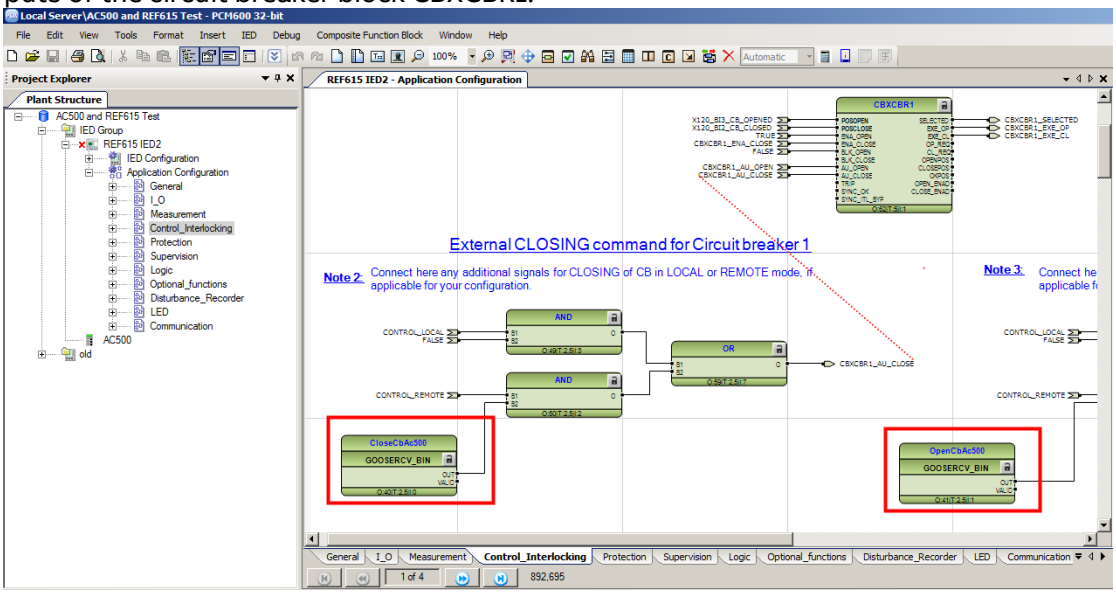
   b. Open IEC61850 configuration and map the signals from AC500 to the target REF615: IED2 in this example:



   Close the IEC 61850 configuration and save changes

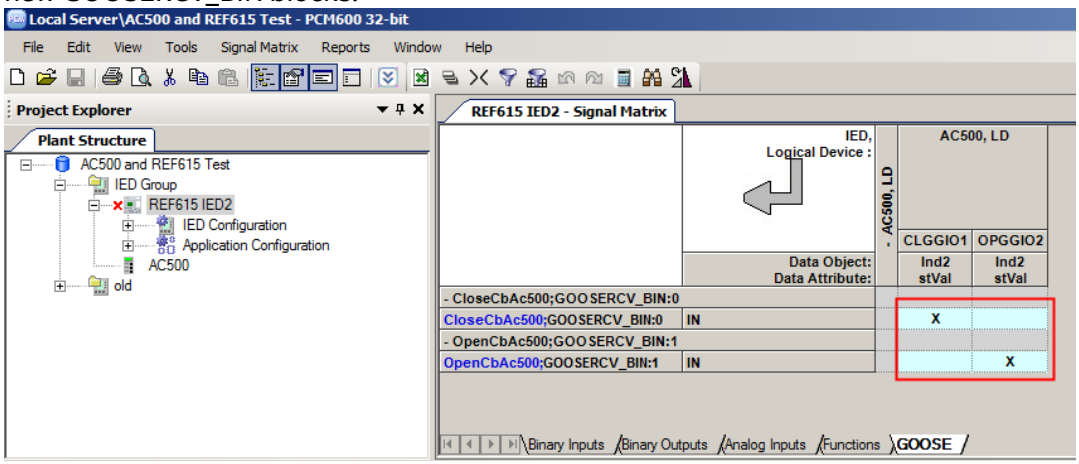
3. PCM600, REF615 part: Connect AC500 signals to circuit breaker logic

   a. Open application configuration of REF615, add two new blocks of the type GOOSERCB_BIN, connect them to the control logic in order to feed the auxiliary inputs of the circuit breaker block CBXCBR1:



   Close the Application configuration and save changes

b. Open the signal matrix tool of REF615 and map the GOOSE signals from AC500 to the new GOOSERCV_BIN blocks.



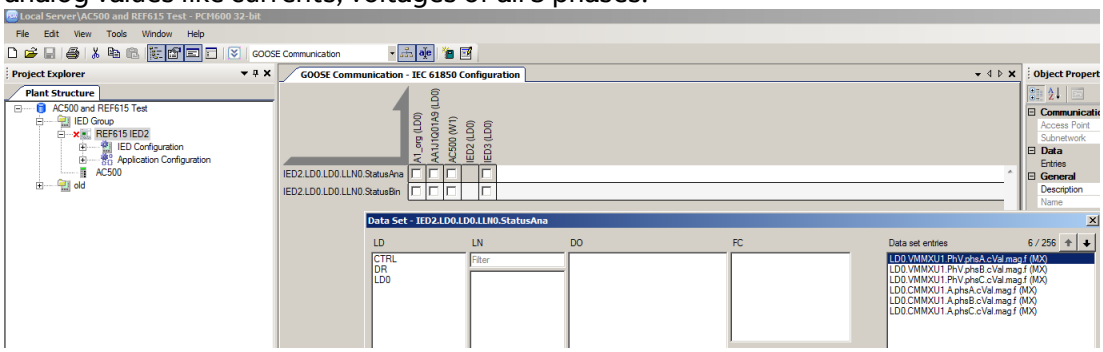
Close the Signal Matrix tool and save changes.

Now the AC500 is ready to send and the REF615 is ready to receive the switch commands over GOOSE.

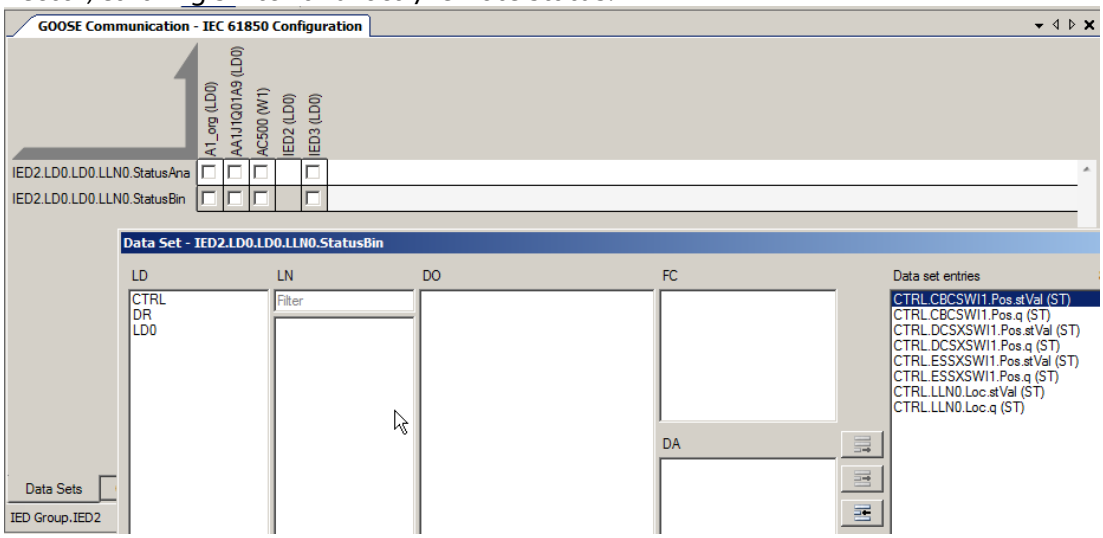
5.2 Configure Goose feedback from REF615 to AC500

4. PCM600, IEC 61850 configuration: Create dataset and GOOSE control block with monitoring information and export REF.icd file

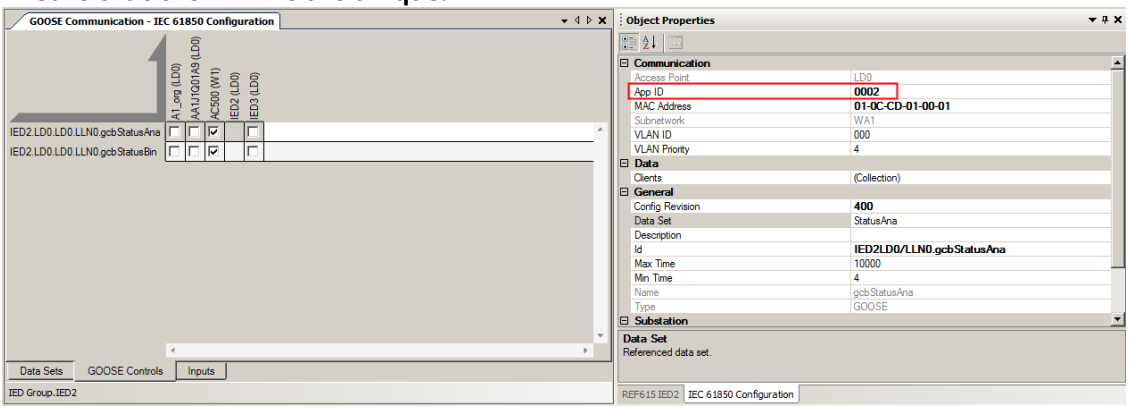
a. Create new Datasets and fill with data to send from REF to AC500, “StatusAna” for analog values like currents, voltages of all 3 phases:



… and “StatusBin” for binary values, like switch position of circuit breaker, disconnector, earthing switch and local/remote status:

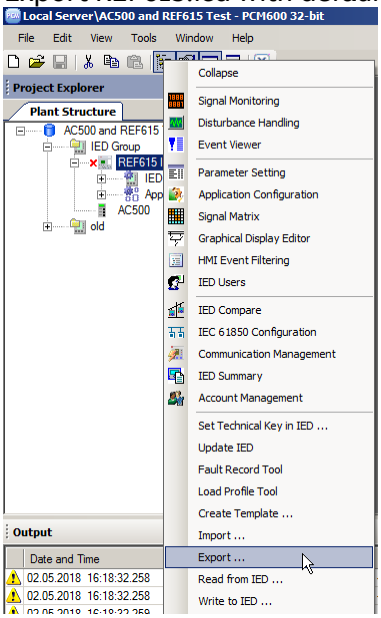


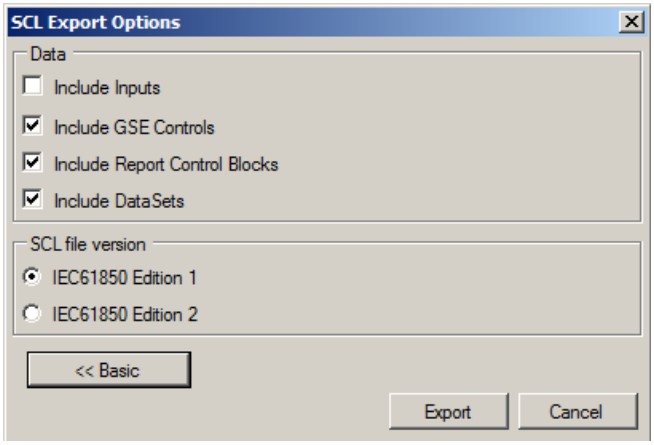
b. Create two new GOOSE controls for the new datasets
Ensure that the APPIDs are unique!



Close the IEC 61850 configuration and save changes

c. Export REF615.icd with default settings:

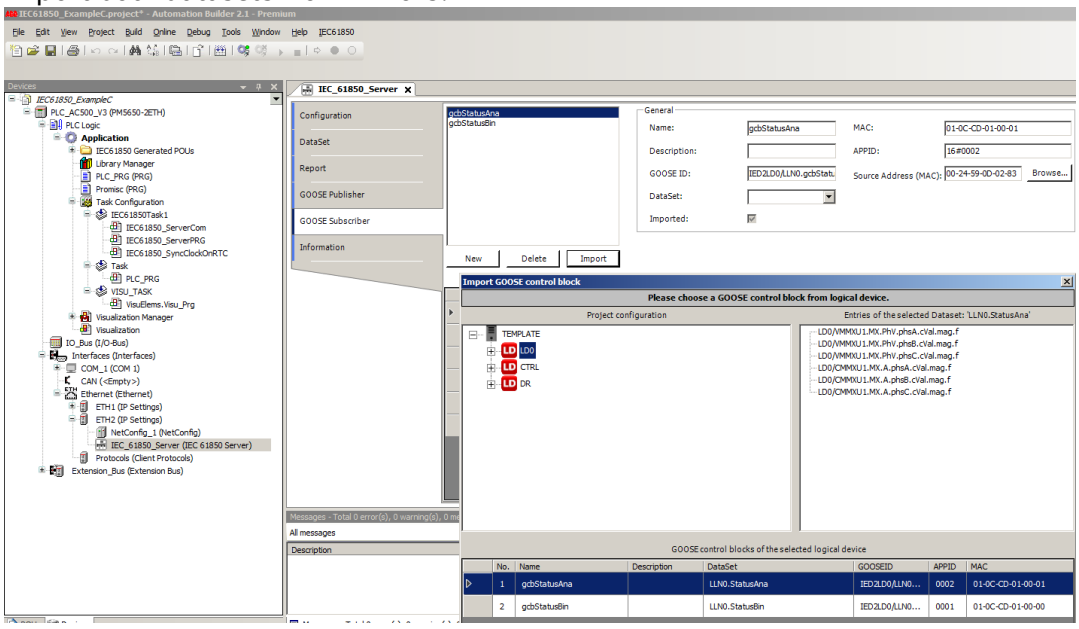




d. Write changes to IED (context menu – Write to IED…)

5. Automation Builder: Import REF615.icd and map variables to 61131 application

   a. Open …ExampleC.project and choose GOOSE Subscriber. Import REF615.icd file and import both datasets from REF615.



   b. Set the correct Source Address (MAC) of the interface to REF

   c. Assign suitable Varnames:

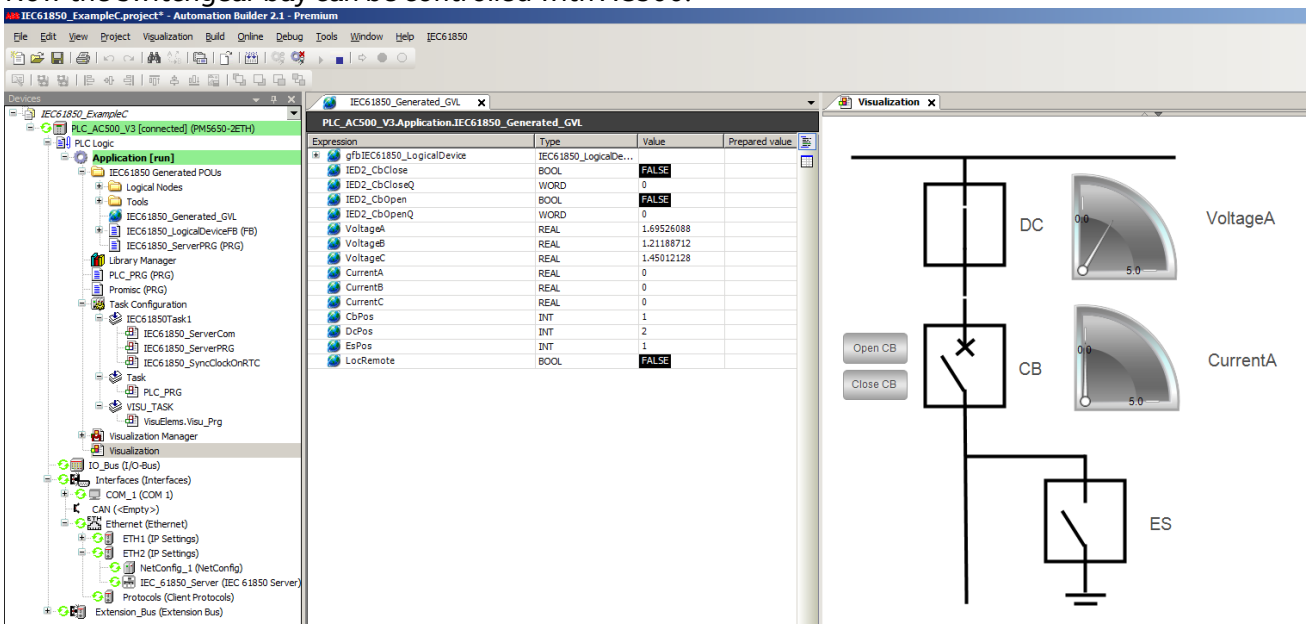
No.	Reference	Type	Varname	Use default name
1	LD0/VMMXU1.MX.PhV.phsA.cVal.mag.f	FLOAT32	VoltageA	☐
2	LD0/VMMXU1.MX.PhV.phsB.cVal.mag.f	FLOAT32	VoltageB	☐
3	LD0/VMMXU1.MX.PhV.phsC.cVal.mag.f	FLOAT32	VoltageC	☐
4	LD0/CMMXU1.MX.A.phsA.cVal.mag.f	FLOAT32	CurrentA	☐
5	LD0/CMMXU1.MX.A.phsB.cVal.mag.f	FLOAT32	CurrentB	☐
6	LD0/CMMXU1.MX.A.phsC.cVal.mag.f	FLOAT32	CurrentC	☐

Now the REF615 is ready to send and the AC500 is ready to receive the feedback signals over GOOSE.

5.3 Run the example

Compile download and set the AC500 to run.

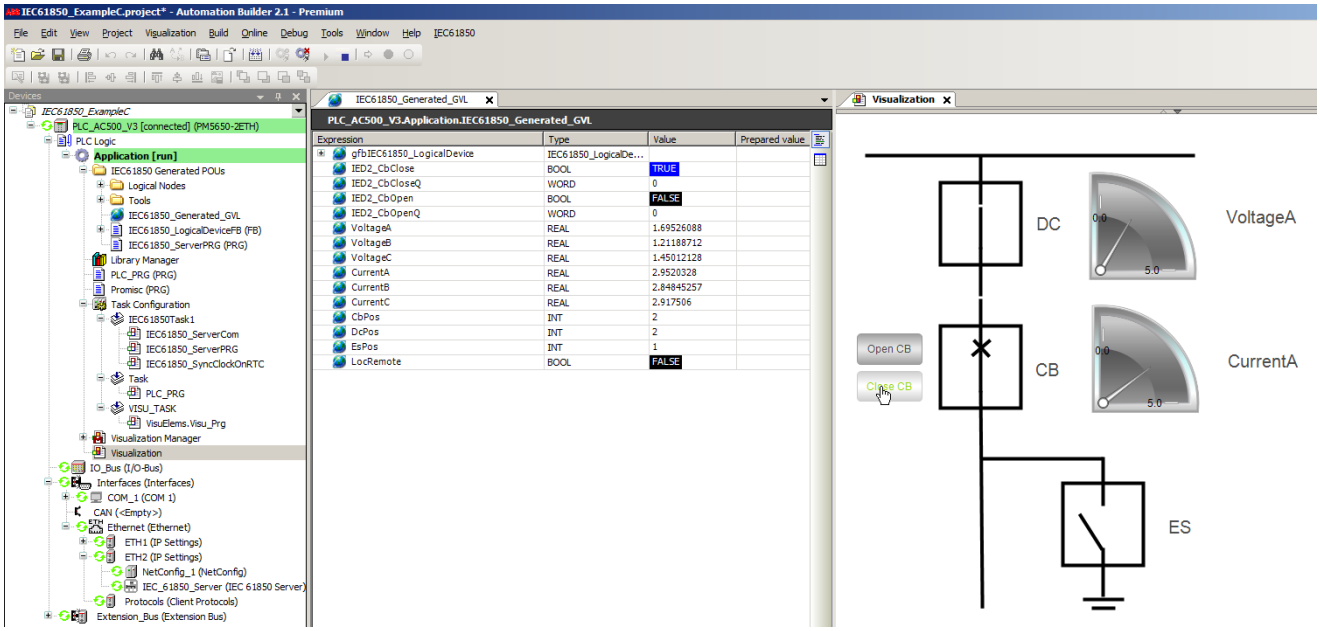
Now the switchgear bay can be controlled with AC500:



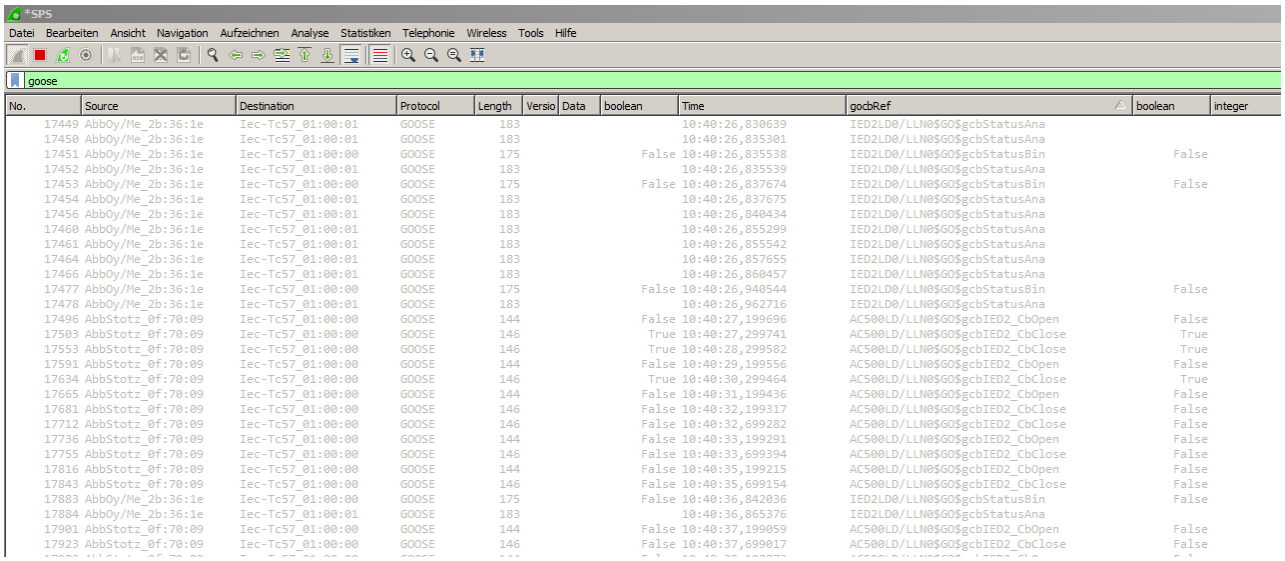
In the global variables the currents and voltages of all 3 phases are shown. Furthermore the positions of Disconnector (DC), Circuit Breaker (CB) and Earthing Switch (ES) can be monitored: 2 is open, 1 is closed, 0 is intermediate state.

Switch commands can be issued by writing TRUE to IED2_CbClose or IED2_CbOpen.

All these variables are connected to a simple visualization which shows the single line of the switchgear bay including buttons for Open and Close the circuit breaker:



The GOOSE traffic between the two IEDs can be monitored with Wireshark:



No.	Source	Destination	Protocol	Length	Versio	Data	boolean	Time	gocbRef	boolean	integer
17449	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,830639	IED2LD0/LLN0GOgcbStatusAna		
17450	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,835301	IED2LD0/LLN0GOgcbStatusAna		
17451	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:00	GOOSE	175			False	10:40:26,835538	IED2LD0/LLN0GOgcbStatusBin	False	
17452	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,835539	IED2LD0/LLN0GOgcbStatusAna		
17453	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:00	GOOSE	175			False	10:40:26,837674	IED2LD0/LLN0GOgcbStatusBin	False	
17454	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,837675	IED2LD0/LLN0GOgcbStatusAna		
17456	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,840434	IED2LD0/LLN0GOgcbStatusAna		
17460	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,855299	IED2LD0/LLN0GOgcbStatusAna		
17461	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,855542	IED2LD0/LLN0GOgcbStatusAna		
17464	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,857655	IED2LD0/LLN0GOgcbStatusAna		
17466	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,860457	IED2LD0/LLN0GOgcbStatusAna		
17477	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:00	GOOSE	175			False	10:40:26,940544	IED2LD0/LLN0GOgcbStatusBin	False	
17478	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:26,962716	IED2LD0/LLN0GOgcbStatusAna		
17496	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	144			False	10:40:27,199696	AC500LD/LLN0GOgcbIED2_CbOpen	False	
17503	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			True	10:40:27,299741	AC500LD/LLN0GOgcbIED2_CbClose	True	
17553	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			True	10:40:28,299582	AC500LD/LLN0GOgcbIED2_CbClose	True	
17591	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	144			False	10:40:29,199556	AC500LD/LLN0GOgcbIED2_CbOpen	False	
17634	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			True	10:40:30,299464	AC500LD/LLN0GOgcbIED2_CbClose	True	
17665	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	144			False	10:40:31,199436	AC500LD/LLN0GOgcbIED2_CbOpen	False	
17681	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			False	10:40:32,199317	AC500LD/LLN0GOgcbIED2_CbClose	False	
17712	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			False	10:40:32,699282	AC500LD/LLN0GOgcbIED2_CbClose	False	
17736	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	144			False	10:40:33,199291	AC500LD/LLN0GOgcbIED2_CbOpen	False	
17755	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			False	10:40:33,699394	AC500LD/LLN0GOgcbIED2_CbClose	False	
17816	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	144			False	10:40:35,199215	AC500LD/LLN0GOgcbIED2_CbOpen	False	
17843	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			False	10:40:35,699154	AC500LD/LLN0GOgcbIED2_CbClose	False	
17883	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:00	GOOSE	175			False	10:40:36,842036	IED2LD0/LLN0GOgcbStatusBin	False	
17884	AbbOy/Me_2b:36:1e	Iec-Tc57_01:00:01	GOOSE	183				10:40:36,865376	IED2LD0/LLN0GOgcbStatusAna		
17901	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	144			False	10:40:37,199059	AC500LD/LLN0GOgcbIED2_CbOpen	False	
17923	AbbStotz_0f:70:09	Iec-Tc57_01:00:00	GOOSE	146			False	10:40:37,699017	AC500LD/LLN0GOgcbIED2_CbClose	False	

6. EXPERT FEATURES

6.1 Bulk data engineering

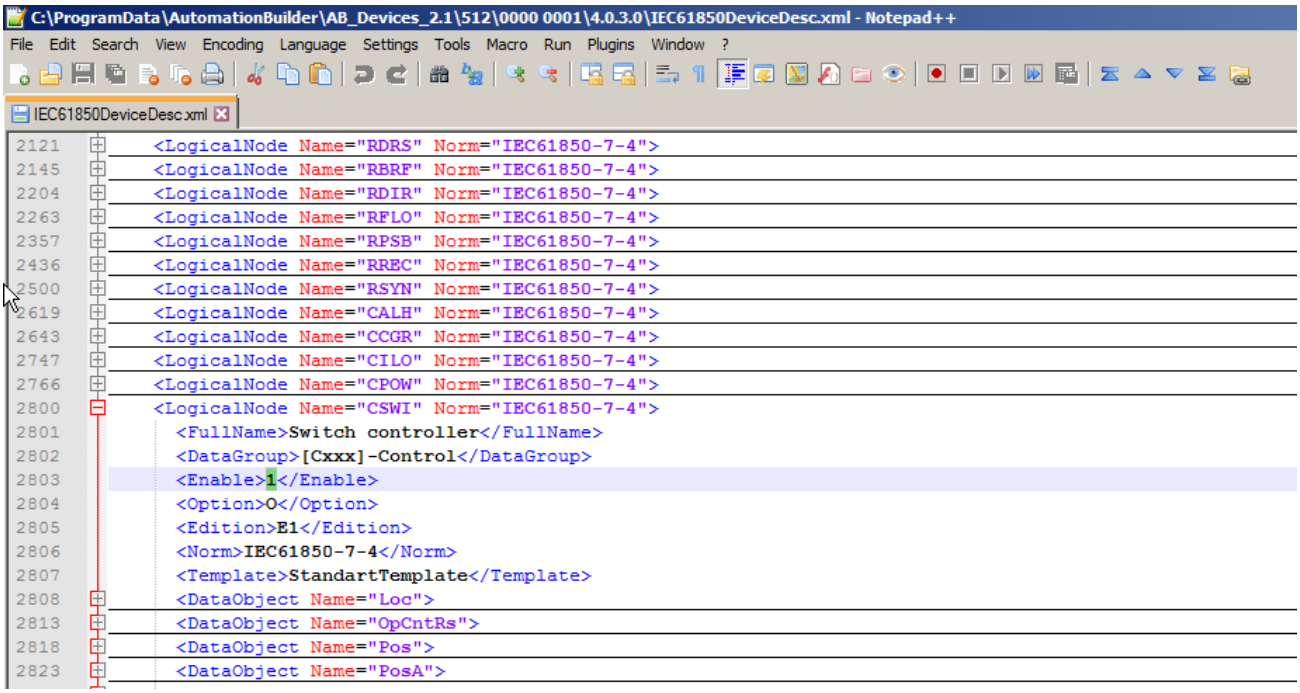
- Create basic IEC 61850 server configuration
- Menu - IEC61850 – Export Server – Save as type XML
- Enhance XML file by copying logical nodes, reports etc.
- Menu – IEC61850 – Import Server, type XML → Configuration is updated

6.2 Add new logical node types

Logical nodes are stored in the device description file:

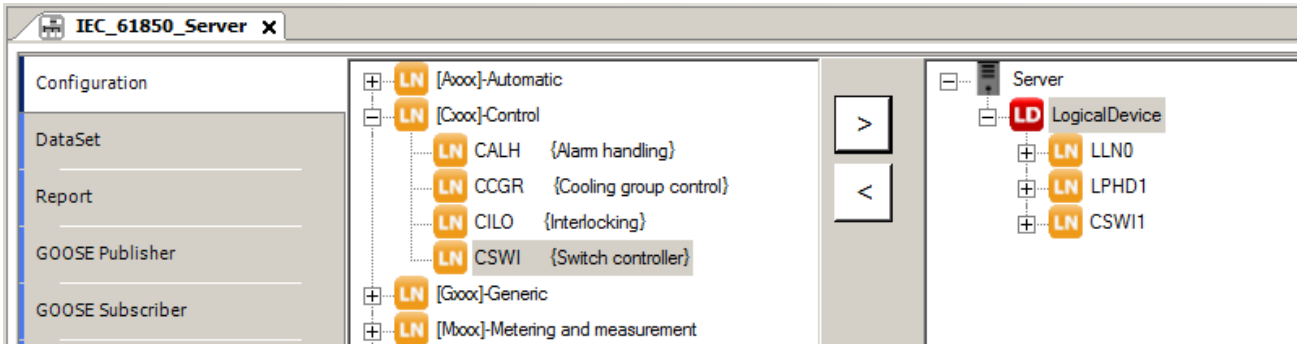
C:\ProgramData\AutomationBuilder\AB_Devices_2.1\512\0000 0001\4.0.3.0\IEC61850DeviceDesc.xml

This file can be edited in order to enable prepared Logical nodes or to create new ones.



In this example the <Enable> tag of CSWI is set from 0 to 1.

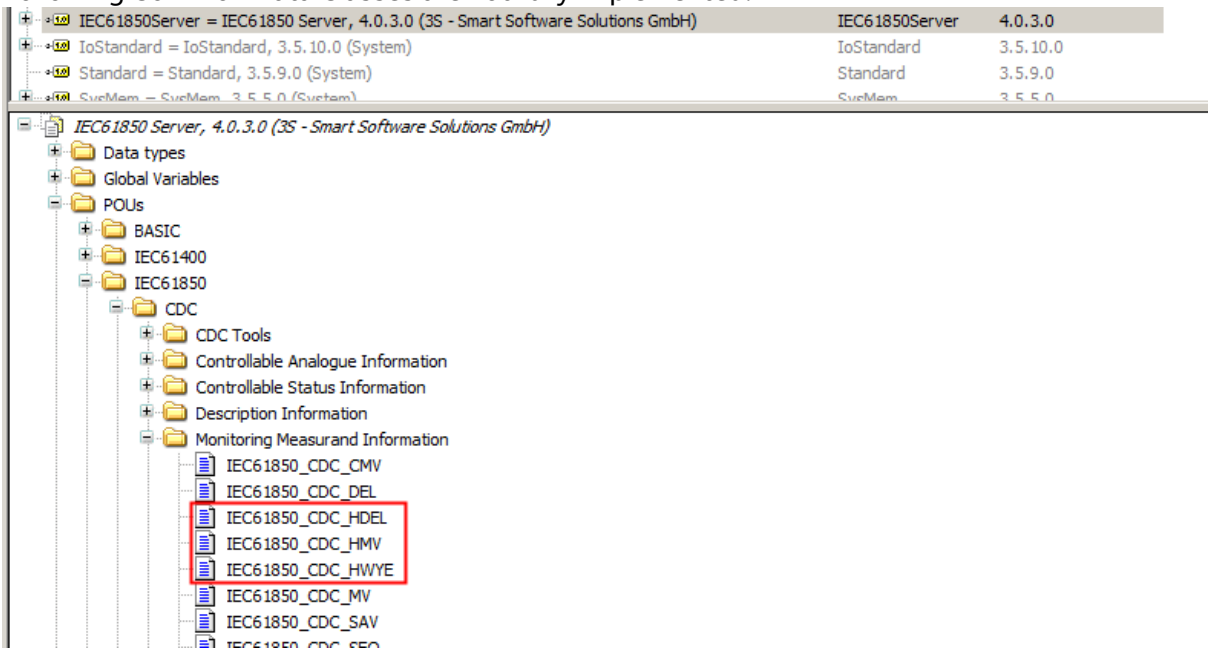
After restart of AB the CSWI can be chosen:



Limitation of Logical nodes which are not enabled by default:

- Their compliance to IEC 61850-7-4 (Ed1) is not fully tested

- Following Common Data Classes are not fully implemented:



They are needed by some (not enabled) Logical Nodes, for example MHAI. Enabling such a Logical Node leads to compilation errors.

REVISION HISTORY

Rev.	Page	Change Description	Date / Initial
-r1	all	First version	2018-04-30 IAMF/AC500/Eg
-r2		Chapter 6.3	
-r3		Updated for AB2.2.0 / FW 3.2.0 / IEC61850 Server 4.0.4 Chapter 4.2 deleted (promiscous mode by firmware) Chapter 2.3 (Limitations) updated	2018-10-12 IAMF/AC500/Eg

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